

CESTERN OOPERATIVE LECTRIC

RATE STUDY 8 & DESIGN

PURCHASED POWER 56.70%

SCAN FOR MORE INFO



CONTROLLABLE EXPENSES

* THIS CATEGORY IS MONEY NEEDED TO MAINTAIN WESTERN'S SYSTEM WHILE THE COST OF MATERIALS AND NECESSITIES IS STILL INFLUENCED BY EXTERNAL FACTORS

FIXED EXPENSES

\$421,535

1.0%

0.9% \$1,644,346

3.7%

THE PRICE OF THESE AREAS ARE PRIMARILY DICTATED BY EXTERNAL FACTORS.

COMPARISON OF MONTHLY BILL PRESENT AND PROPOSED RATES **REVENUE** 2028 CUMULATIVE 2026 2027 **RATE CLASS PRESENT** CHANGE PCT. CHANGE CHANGE CHANGE PCT. PCT. **RATES** PCT. Residential Service \$8,102,114 \$273,084 3.3% \$259,361 3.0% \$259,361 2.9% \$791,806 9.4% Residential Service \$410,799 \$14,846 \$14,085 \$14,085 3.1% \$43,016 10.0% Electric Heat 3.6% 3.2% General Service Small \$98,498 \$570,082 3.6% 0.9% \$98,498 \$10,300,381 \$373,087 0.9% 5.3% General Service \$9,538,543 Medium 0.0% 0.0% 0.0% 0.0% \$5,378,943 \$25,784 0.5% \$24,687 0.4% \$24,687 \$75,159 General Service Large 0.4% 1.3% Interruptible \$51,600 27.4% Industrial Service \$179,117 \$50,028 24.8% \$786 0.3% \$786 0.3% Sub-Transmission 0.0% \$1,903,038 0.0% 0.0% 0.0% Service ** Water Pumping \$5,609 \$2,215 2.7% \$2,215 \$10,039 12.8% \$75,163 7.3% 2.6% Service \$1,318,283 4.0% 1.5% \$21,537 1.5% \$96,196 7.0% \$53,122 \$21,537 Irrigation Service 3.2% 3.1% \$63 \$189 9.5% Temporary Service \$1,949 \$63 \$63 3.0% Athletic & Rec Field Lighting 2.1% 2.0% \$303 2.0% \$909 6.2% \$14,347 \$303 \$303 Large Industrial ** 0.0% 0.0% 0.0% \$3,721,380 0.0% \$5,349 1.5% 0.0% 0.0% \$5,349 Lighting \$367,203 1.4%

** RATES WERE ADJUSTED IN 2025

TOTAL

\$41,311,260

TOTALS OF PROPOSED REVENUE

2025 \$41,311,260

1.9% CHANGE

2026 \$801,276 -

ADDITIONAL REVENUE

REQUIRED

1.0% CHANGE

2027 \$421,535 -

ADDITIONAL REVENUE

REQUIRED

0.9% CHANGE

2028 \$421,535 -

ADDITIONAL REVENUE REQUIRED

CUMULATIVE: \$1,644,346

801,276

3.7% IN ADDITIONAL REQUIRED REVENUE TO COVER INCREASES

1.9%

\$421,535

CONTACT US:

FACEBOOK @WESTERNCOOPELECTRIC RATES@WESTERNCOOP.COM WWW.WESTERNCOOP.COM



RATE STUDY & DESIGN

Powered By Transparency

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01

02

Board Monitors the Financial Health of the co-op



Board engages rate consultant to prepare a rate study



Board approves a new rate design



Co-op opens comment period and holds public meetings



Board discusses and votes on changing rates in an open meeting



Rates are implemented











www.westerncoop.com/rate-study-design

UNDERSTANDING THREE-PART RATES

BASE CHARGE

A FIXED COST APPLIED TO EVERY METER. COVERS THE COST OF EQUIPMENT, MATERIALS, LABOR, AND BUSINESS OVERHEAD __ NEEDED FOR EACH METER.



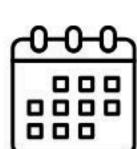




ENERGY CHARGE (KWH)

THE TOTAL AMOUNT OF ENERGY, MEASURED IN KILOWATTS PER HOUR, USED WITHIN THE BILLING PERIOD.





TOTAL ENERGY **USE DURING A** MONTH BILLING PERIOD

DEMAND CHARGE (KW)

THE AMOUNT OF ELECTRICAL POWER/DEMAND NEEDED AT A GIVEN TIME. MEASURED IN 15-MINUTE INTERVALS, BILLING THE HIGHEST 15-MINUTE INTERVAL DURING THE BILLING PERIOD.





2KW





8.5 TOTAL KW

CHARGED AT HIGHEST 15 MINUTE INTERVAL

INFORMATIONAL **MEETING DATES**

OCT. 21 6 PM

WAKEEENEY COMMUNITY ROOM

OCT. 28 6 PM

ELLSWORTH REC BUILDING (ARMORY)

OCT. 29 NOON

VIRTUAL MEETING LINK -PROVIDED ON WEBSITE AND FACEBOOK

NOV. 6 6 PM

PLAINVILLE SENIOR CENTER

NOV. 10 6 PM

OTIS TUMBLEWEED BUILDING

NOV. 20 10 AM

OPEN BOARD MEETING AND VOTE IN WAKEENEY COMMUNITY ROOM

CONTACT US TO GET YOUR RATE IMPACT ESTIMATE!