

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC

(Name of Issuing Utility)

Schedule: GSL-26Replacing Schedule GSL-23Which was filed January 1, 2023ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGEAPPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and industrial or manufacturing purposes with demands of two hundred fifty (250) kW or larger. If a demand of less than two hundred and fifty (250) kW is registered ten (10) times during a twelve (12) month period, in order to accommodate a smaller load, service will be moved to a tariff with a lower demand limit as appropriate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale, or shared service.

CHARACTER OF SERVICE

Alternating current, 60 cycles; three-phase, at available voltages.

MONTHLY RATEBase Charge

\$100.62 per meter per month

Demand Charge

Summer (June- September usage) \$21.50 per kW

Winter (October-May usage) \$19.50 per kW

Energy Charge

All kWh	\$0.04180 per kWh	Effective January 1, 2026
	\$0.04225 per kWh	Effective January 1, 2027
	\$0.04270 per kWh	Effective January 1, 2028

ENERGY COST ADJUSTMENT

The energy charges are subject to the Energy Cost Adjustment Clause.

MINIMUM BILL

The minimum monthly bill shall be the Base Charge.

BILLING DEMAND

Consumer's average kilowatt load during the fifteen (15) minute period of maximum use during the month for which the bill is rendered but not less than seventy-five percent (75%) of highest demand in previous eleven (11) months.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By Mark Mair CEO/GM
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.

(Name of Issuing Utility)

Schedule: GSL-26Replacing Schedule GSL-23Which was filed January 1, 2023ENTIRE SERVICE TERRITORY

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand for billing purposes will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and consumer owns and maintains all necessary transformation equipment and substation.

TERM OF PAYMENT

Payment shall be in accordance with the Cooperative's Rules and Regulations as they exist or may be amended from time to time.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By Mark Mair CEO/GM
Signature Title