

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC
(Name of Issuing Utility)

Schedule: 26-LACFORMER MID-KANSAS SERVICE AREAReplacing Schedule 25-LAC Sheet 1
Which was filed September 26, 2024

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LOCAL ACCESS DELIVERY SERVICE**AVAILABLE**

Entire Former Mid-Kansas Service Area.

APPLICABLE

For delivery to wholesale (sales for resale) consumers over Western's 34.5 kV (or other available lower primary voltage) subtransmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$1.26 per kW.

MONTHLY BILLING DEMAND

When service is provided in association with network service, Monthly Billing Demand shall be defined as the Consumer's kilowatt contribution to the Local Access Delivery System maximum hourly demand coincident with Western's monthly Local Access Delivery System peak in the billing month as measured at the low side of the delivery point (the "Actual CP Demand"). Generation that is located behind the meter of a designated network load shall be metered and the amount of generation serving the Consumer's network load at the time of Western's monthly Local Access Delivery System peak shall be added to the Consumer's Actual CP Demand to determine the Monthly Billing Demand. For other local access service (including, but not limited to, point-to-point transmission service requiring local access service and service reservations), Monthly Billing Demand shall be the greater of the Consumer's service request or actual maximum monthly demand.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery consumer is responsible for replacing losses associated with all transmission service as calculated by MKEC or paying MKEC for the Real Power Losses at MKEC's wholesale rate. The applicable Real Power Loss factor for the entire former Mid-Kansas Service Area is as follows:

LOSS FACTOR

2.39 percent as measured at delivery point.

DELAYED PAYMENT

As per schedule DPC.

Issued September 23 2025
Month Day YearEffective October 1 2025
Month Day YearBy  CEO/GM
Signature Title

25-WSTE-389-TAR
Approved 
Kansas Corporation Commission
September 23, 2025
/s/ Celeste Chaney-Tucker
Executive Director

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC

(Name of Issuing Utility)

Schedule: 26-LACMID-KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 25-LAC Sheet 2

Which was filed September 26, 2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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