

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.

(Name of Issuing Utility)

Schedule: NM-26Replacing Schedule NM-23Which was filed January 1, 2023ENTIRE SERVICE TERRITORY

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

NET METERING RIDER**AVAILABILITY**

Service is available under this Net Metering Rider (Rider) at points on the Cooperative's delivery system for Consumers who desire to interconnect a Distributed Energy System powered by a Renewable Energy Resource and owned by the Consumer to the Cooperative's delivery and metering system for the purpose of exporting excess electrical power generated by the Consumer's Distributed Energy System to the Cooperative's delivery system. This device will be installed on the Consumer's secondary system behind the Consumer's active retail electric meter.

The Cooperative will make net metering service available to Consumers on a first-come, first-served basis until either the total AC output capacity of all net metering interconnections during a calendar year equals or exceeds one percent of the Cooperative's historic peak retail demand in the state for the previous calendar year; until the total AC output capacity of net metering interconnections equals five percent of the Cooperative's historic peak retail demand in the state during the previous year; or until the Cooperative's aggregate Export capacity from all Distributed Energy Systems, including systems that are subject to this Net Metering Rider and systems that are subject to the Cooperative's Parallel Generation Rider, equals or exceeds the following:

- (A) Commencing on July 1, 2025, 6% of the Cooperative's historic retail peak demand; and
- (B) Commencing on July 1, 2026, 7% of the Cooperative's historic retail peak demand; and
- (C) Commencing on July 1, 2027, and each year thereafter, 8% of the Cooperative's historic retail peak demand.

Upon reaching any of these limits, no further service shall be available under this Rider unless approved by the Cooperative. Historic retail peak demand for the purpose of this Rider and the Parallel Generation Rider shall exclude additional demand for any new or expanded facility of an industrial, commercial, or data center Consumer that receives electric service at a voltage of 34.5 kV or higher and commences service on or after July 1, 2025, in accordance with K.S.A. 66-1,184 et seq.

The Cooperative may limit the number and size of Distributed Energy Systems that can be connected to its system due to the capacity of the associated facilities, including, but not limited to, the circuit, feeder line, distribution line, or substation to which such Distributed Energy Systems are directly or indirectly connected. This Rider shall not be available for services requiring separate metering equipment for electric space heating whose service commences on or after October 1, 2025, and any electric service schedule allowing for resale. Consumer shall have the option of interconnecting the Distributed Energy System under this Rider or the Parallel Generation Rider.

The Consumer may elect to change between this Rider and the Cooperative's Parallel Generation Rider if applicable and with approval from the Cooperative. Consumer's election to take service under this Net Metering Rider serves as a voluntary waiver of rights under the Cooperative's Parallel Generation Rider and/or K.S.A. 66-1, 184 for the entire time Consumer elects to take service under this Cooperative's Net Metering Rider.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By  CEO/GM
Signature Title

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This Net Metering Rider is applicable to Distributed Energy Systems with a Cooperative-approved and signed interconnection agreement where the Consumer is in good standing with the Cooperative and takes service under one of the Cooperative's standard rate schedules.

The Export capacity of a Consumer's Distributed Energy System shall be appropriately sized to the Consumer's anticipated electric load, as defined in the Cooperative's Small Generator Interconnection Procedures.

Effective November 20, 2025, this Net Metering Rider will not be applicable where the Distributed Energy System's maximum AC output capacity exceeds 20 kilowatts.

Consumer's Distributed Energy System cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Cooperative's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT

Net Energy Consumption is defined as the Electric Energy Delivered by the Cooperative to the Consumer minus Excess Electric Energy received by the Cooperative during the billing period. Any Net Energy Consumption shall be valued as follows:

To the extent Net Energy Consumption is positive (i.e. Cooperative delivered more electric energy to the Consumer during the billing period than Cooperative received from the Consumer as excess electric energy), the Consumer will be billed in accordance with the Cooperative's standard rate for Energy Charges for the Net Energy Consumption, plus any Base Charges, Demand Charges, Minimum Charges, Adjustments, Surcharges or other charges that would otherwise be applicable to the Consumer under the standard rate.

To the extent Net Energy Consumption is negative or zero (i.e. Cooperative received more, or the same amount of excess electric energy during the billing period than the Cooperative delivered), the Consumer will be billed in accordance with the Cooperative's standard rate for Base Charges, Demand Charges, Minimum Charges, Adjustments, Surcharges or other charges that would otherwise be applicable to the Consumer under the standard rate; and the Cooperative shall retain any negative Net Energy Consumption as a contribution to fixed costs associated with owning and maintaining the facilities required to provide electric service when the Consumer cannot meet their own consumption needs.

DEFINITIONS

Distributed Energy System: As defined in K.S.A. 66-1, 184 et seq., any device or assembly of devices and supporting facilities that are capable of feeding excess electric power generated by the Consumer's energy-producing system into the utility's system, such that all energy output and all other services will be fully consumed by the Consumer or the utility.

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DEFINITIONS - *cont*

Delivered Electric Energy: Electric energy supplied by the Cooperative through Consumer's billing meter.

Excess (Received) Electric Energy: Electric energy produced by the Distributed Energy System in excess of the instantaneous consumption requirements of the Consumer and received by the Cooperative.

Net Metering: A bi-directional metering process using equipment sufficient to measure the difference between the electrical energy delivered to the Consumer by the Cooperative and the electrical energy supplied by the Consumer's Distributed Energy System and received by the Cooperative over an applicable billing period.

Renewable Energy Resources: Electrical energy produced from an energy resource or technologies defined as renewable in K.S.A. 17-4652, and amendments thereto, or energy produced from municipal or other solid waste or animal waste.

TERMS AND CONDITIONS

Service under this Rider is subject to and rendered pursuant to the Cooperative's Small Generator Interconnection Procedures, the terms and conditions of the Interconnection Agreement between the Cooperative and the Consumer, and the Cooperative's Rules and Regulations.

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Effective January 1 2026
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By Mr. Main CEO/GM
 Signature Title