

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.  
(Name of Issuing Utility)

Schedule: PG-QF-26Replacing Schedule PG-QF-23Which was filed January 1, 2023**ENTIRE SERVICE AREA**

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**PARALLEL GENERATION RIDER – QUALIFIED FACILITIES****DEFINITIONS****Customer-generator:**

The owner or operator of a qualified electric energy generation unit which:

- (a) Is powered by a “Qualifying Facility” for co-generation or small power production as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA) and 18 CFR Part 292;
- (b) Is located on a premises owned, operated, leased, or otherwise controlled by the Customer-generator;
- (c) Is interconnected and operates in parallel phase and synchronization with the Cooperative;
- (d) Is intended primarily to offset part or all of the Customer-generator’s own electrical energy requirements;
- (e) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
- (f) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the supplier’s electricity lines in the event that service to the Customer-generator is interrupted.

Each meter connected under this Rider defines a Customer-generator. A generator owned or operated by a Customer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter.

**APPLICABILITY**

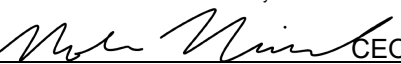
This rider is applicable to Customer-generators with a Cooperative-approved interconnection agreement.

**CHARACTER OF SERVICE**

Alternating current, sixty (60) cycles, at the voltage and phase of the Cooperative’s established secondary distribution system immediately adjacent to the service location.

Issued November 20 2025  
Month Day Year

Effective January 1 2026  
Month Day Year

By  CEO/GM  
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.  
(Name of Issuing Utility)

Schedule: PG-QF-26Replacing Schedule PG-QF-23Which was filed January 1, 2023**ENTIRE SERVICE AREA**

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**BILLING AND PAYMENT**

The Cooperative shall render a bill for net consumption at approximately thirty (30) day intervals during the Cooperative's normal billing process.

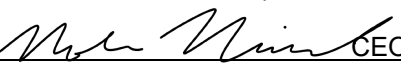
For electrical energy delivered by the Customer to the Cooperative from the Customer's Qualifying Facility, the Cooperative shall pay one hundred percent (100%) of the Cooperative's monthly system average cost of energy per kilowatt hour received. Any such amount shall be paid at least annually or when such amount is Twenty-Five Dollars (\$25) or more.

**TERMS AND CONDITIONS**

1. The Cooperative will supply, own, and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Cooperative may install, at its expense, load research metering. The Customer shall supply, at no expense to the Cooperative, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel. The Customer-generator shall reimburse the Cooperative for the cost of any additional distribution facilities necessary to accommodate the Customer-generator's facility.
2. The Cooperative shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate, and maintain in good order and repair without cost to the Cooperative such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Cooperative as being required as suitable for the operation of the generator in parallel with the Cooperative's system.
4. The Customer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Cooperative personnel to isolate the Cooperative's facilities in the event of an electrical outage on the Cooperative's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages, or emergencies. The Cooperative shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise, shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer may be required to reimburse the Cooperative for any equipment, facilities, protective equipment, or upgrades required solely as a result of the installation by the Customer of generation in parallel with the Cooperative's system.

Issued November 20 2025  
Month Day Year

Effective January 1 2026  
Month Day Year

By  CEO/GM  
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.

(Name of Issuing Utility)

Schedule: PG-QF-26Replacing Schedule PG-QF-23Which was filed January 1, 2023ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

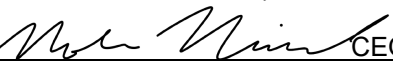
Sheet 3 of 4 Sheets

**TERMS AND CONDITIONS** – *cont.*

6. The Cooperative will supply, own, and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Cooperative may install, at its expense, load research metering. The Customer shall supply, at no expense to the Cooperative, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel. The Customer-generator shall reimburse the Cooperative for the cost of any additional distribution facilities necessary to accommodate the Customer-generator's facility.
7. The Cooperative shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
8. The Customer shall furnish, install, operate, and maintain in good order and repair without cost to the Cooperative such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Cooperative as being required as suitable for the operation of the generator in parallel with the Cooperative's system.
9. The Customer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Cooperative personnel to isolate the Cooperative's facilities in the event of an electrical outage on the Cooperative's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages, or emergencies. The Cooperative shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise, shall give notice as soon as practicable after locking or isolating the Customer's facilities.
10. The Customer may be required to reimburse the Cooperative for any equipment, facilities, protective equipment, or upgrades required solely as a result of the installation by the Customer of generation in parallel with the Cooperative's system.
11. The Customer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself, and the characteristics of the system to which the interconnection is made.

Issued November 20 2025  
Month Day Year

Effective January 1 2026  
Month Day Year

By  CEO/GM  
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.  
 (Name of Issuing Utility)

Schedule: PG-QF-26Replacing Schedule PF-QF-23Which was filed January 1, 2023ENTIRE SERVICE TERRITORY

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.


Sheet 4 of 4 Sheets

**TERMS AND CONDITIONS** – *cont.*

12. Applications by a Customer-generator for interconnection of the qualified generation unit to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system, including, but not limited to, a wiring diagram and specifications for the generating unit, and intend to be reviewed and responded to by the Cooperative within thirty (30) days after receipt for systems of ten (10) kW or less and within ninety (90) days after receipt for all other systems. Prior to the interconnection of the qualified generation unit to the supplier's system, the Customer-generator shall furnish the Cooperative a certification from a qualified professional electrician or engineer that the installation meets the requirements of paragraph (f) above. If the application for interconnection is approved by the Cooperative and the Customer-generator does not complete the interconnection within one year after receipt of notice of the approval, the approval shall expire; and the Customer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified Renewable Energy Resource, the new Customer-generator shall be responsible for filing a new application under this section.
13. Ownership of all renewable energy credits, greenhouse gas emission credits, and any other renewable energy attributes related to any electricity produced by the eligible renewable energy resource shall be retained by the Customer-generator.

Issued November 20 2025  
 Month Day Year

Effective January 1 2026  
 Month Day Year

By  CEO/GM  
 Signature Title