

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.

(Name of Issuing Utility)

Schedule: PG-R-26Replacing Schedule PG-R-23Which was filed January 1, 2023ENTIRE SERVICE TERRITORY

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

PARALLEL GENERATION RIDERAVAILABILITY

Service is available under this Parallel Generation Rider (Rider) on the Cooperative's delivery system for Consumers who desire to interconnect a Distributed Energy System owned by the Consumer to the Cooperative's delivery and metering system for the purpose of exporting excess electrical power generated by the Consumer's Distributed Energy System to the Cooperative's delivery system. This device will be installed on the Consumer's secondary system behind the Consumer's active retail electric meter.

The Cooperative will make parallel generation service under this Rider available to Consumers on a first-come, first-served basis until the Cooperative's aggregate Export capacity from all Distributed Energy Systems, including systems that are subject to this Rider and systems that are subject to the Cooperative's Net Metering Rider, equals or exceeds the following:

- (A) Commencing on July 1, 2025, 6% of the Cooperative's historic retail peak demand; and
- (B) Commencing on July 1, 2026, 7% of the Cooperative's historic retail peak demand; and
- (C) Commencing on July 1, 2027, and each year thereafter, 8% of the Cooperative's historic retail peak demand.

Upon reaching any of the above-described limits, no further service shall be available under this Rider unless approved by the Cooperative. Historic retail peak demand for the purpose of this Rider and the Net Metering Rider shall not include additional demand of any new or expanded facility of an industrial, commercial, or data center Consumer that receives electric service at a voltage of 34.5 kV or higher and commences service on or after July 1, 2025, in accordance with K.S.A. 66-1,184 et seq.

Consumers may elect to change between this Rider and the Net Metering Rider if applicable and with approval from the Cooperative.

APPLICABILITY

This Rider is applicable to Distributed Energy Systems with the Cooperative-approved and signed interconnection agreement where Consumer is in good standing with the Cooperative and taking service under one of the Cooperative's standard rate schedules; provided, however, this Rider shall not be applicable to any Consumer who has a new or expanded facility that receives electric service at a voltage of 34.5 kV or higher and commences service on or after July 1, 2025, unless approved by the Cooperative.

The Export capacity of a Consumer's Distributed Energy System shall be appropriately sized to the Consumer's anticipated electric load, as noted in the Cooperative's Small Generator Interconnection Procedures (SGIP).

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By 
Signature Title

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DEFINITIONS

- a. **Avoided Cost** – As defined in K.S.A. 66-1,184 et seq., the incremental cost to a utility of electric energy that such utility would generate itself or purchase from another source, and as the Federal Energy Regulatory Commission interprets such term from time to time. The Avoided Cost of energy delivered by the Consumer to the Cooperative from the Distributed Energy System shall be determined by the Cooperative's wholesale power provider's Avoided Cost rate schedule, as may be amended or superseded from time to time.
- b. **Distributed Energy System** – As defined in K.S.A. 66-1,184 et seq., any device or assembly of devices and supporting facilities that are capable of feeding excess electric power generated by a Consumer's energy-producing system into the utility's system, such that all energy output and all other services will be fully consumed by the Consumer or the utility.
- c. **Export** – As defined in K.S.A. 66-1,184 et seq., power that flows from a Consumer's electrical system through such Consumer's billing meter and onto the utility's electricity lines. Exports include the sum of power on all phase conductors.
- d. **Locational Marginal Price** – As provided in K.S.A. 66-1,184 et seq., the day-ahead hourly locational marginal price of alternating current energy per kilowatt hour in the Southwest Power Pool Integrated Marketplace established at the locational marginal pricing node of Cooperative's wholesale power provider and matched to the hourly energy exported by the Distributed Energy System, as calculated by Cooperative's wholesale power provider.

TERMS AND CONDITIONS

Service under this Rider is subject to and rendered pursuant to the Cooperative's SGIP, the terms and conditions of the Interconnection Agreement between the Cooperative and the Consumer, the Cooperative's Rules and Regulations, and K.S.A. 66-1,184 et seq.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Cooperative's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT

Billing by the Cooperative to the Consumer shall be in accordance with the Cooperative's applicable standard rate schedule. For electrical energy delivered by the Consumer to the Cooperative from the Distributed Energy System, the Cooperative shall pay 100% per kilowatt hour of the Cooperative's Avoided Cost of energy as a credit to the Consumer's electric bill. If the Cooperative utilizes the Locational Marginal Price method to determine its Avoided Cost, the Cooperative may credit the Consumer's bill on an annual basis. In no case will the Cooperative issue an invoice to the Consumer for the energy exported to the Cooperative by the Consumer's distributed energy system.

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