

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: STR-25Replacing Schedule STR-24Which was filed 03-15-2024**ENTIRE SERVICE AREA**

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE 34.5 kV**APPLICABLE**

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum, consumers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level consumers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Consumer as described in Cooperative's Standards for Electric Service.

MONTHLY RATEService at 34.5 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Cooperative's Wholesale Power Provider plus the following charges:

1. BASE CHARGE @ \$111.80
2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.00343 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Consumer's Electric Service Agreement.
4. LOCAL ACCESS CHARGE @ \$1.27 per kW

Service at 115 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Cooperative's Wholesale Power Provider plus the following charges:

1. BASE CHARGE @ \$111.80
2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.00343 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Consumer's Electric Service Agreement.

ENERGY COST ADJUSTMENT (ECA)

The Energy Cost Adjustment for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

Issued March 20 2025
Month Day Year

Effective April 1 2025
Month Day Year

By [Signature] CEO/GM
Signature Title

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Sheet 2 of 2 Sheets

MINIMUM BILL

1. The minimum bill shall be based on a demand specified by Cooperative.
2. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of Cooperative the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, Cooperative may require an adequate minimum bill and establish a contract billing demand to be used in the determination of demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the consumer shall enter into a service agreement with Cooperative as to the character, amount and duration of the business offered.

BILLING DEMAND

The billing demand established for a consumer shall be the Consumer's kilowatt load coincident with the wholesale power supplier's peak for billing purposes.

POWER FACTOR

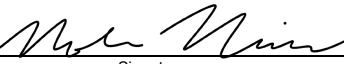
The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eighty-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill. If the average power factor is determined to be between eighty-five percent (85%) and one hundred percent (100%) for any month a credit of \$0.03 per kilowatt of measured demand for every whole percent above eighty-five percent (85%) will be added to the monthly bill.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

TERMS AND CONDITIONS

The rights and obligations of Cooperative and Consumer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Cooperative's Rules and Regulations or Rate Tariff Schedules, the provision, term or condition of the Service Agreement shall prevail.

Issued	<u>March</u>	<u>20</u>	<u>2025</u>
	Month	Day	Year
Effective	<u>April</u>	<u>1</u>	<u>2025</u>
	Month	Day	Year
By			
	Signature	Title	

CEO/GM