

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.

(Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index

Which was filed January 1, 2023

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

GENERAL RATE INDEX

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>INDEX NO.</u>
General Rate Index	General Rate Index	1
Residential Service	RS-26	2
Prepaid Residential Service	PRS-26	3
Residential Electric Heat Service	RS-EH-26	4
General Service-Small	GSS-26	5
General Service-Medium	GSM-26	6
General Service-Large	GSL-26	7
Lighting	LT-26	8
Sub-Transmission and Transmission Service	STR-25	9
Water Pumping, Municipal	WP-26	10
Irrigation Service	I-26	11
Temporary Service	TS-26	12
Energy Cost Adjustment	ECA-26	13
Parallel Generation Rider – Renewable	PGS-R-26	14
Parallel Generation Rider – Qualifying Facility	PGS-QF-26	15
Net Metering Rider	NM-26	16
Local Access Delivery Service	26-LAC	17
Athletic & Recreation Field Lighting	AFL-26	18

Issued November 20 2025
Month Day YearEffective January 1 2026
Month Day YearBy _____ General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.

(Name of Issuing Utility)

Schedule: RS-26Replacing Schedule RS-23Which was filed January 1, 2023**ENTIRE SERVICE AREA**

(Territory to which schedule is applicable)

No supplement or separate understanding
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Sheet 1 of 2 Sheets

RESIDENTIAL SERVICE**APPLICABLE**

To all electric service supplied through one (1) meter for residential and domestic use purposes. Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential or domestic use purpose. Service under this schedule is limited to consumers whose load requirements do not exceed 50 kVa of transformer capacity.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, at available secondary voltages.

MONTHLY RATE**Base Charge**

\$45.00 per meter per month

Demand Charge

\$1.00 per kW

Effective January 1, 2026

\$2.00 per kW

Effective January 1, 2027

\$3.00 per kW

Effective January 1, 2028

Energy Charge

Summer (June-September usage)

\$0.09670 per kWh

Effective January 1, 2026

\$0.09570 per kWh

Effective January 1, 2027

\$0.09470 per kWh

Effective January 1, 2028

Winter (October-May usage)

\$0.08870 per kWh

Effective January 1, 2026

\$0.08770 per kWh

Effective January 1, 2027

\$0.08670 per kWh

Effective January 1, 2028

ENERGY COST ADJUSTMENT

The energy charges are subject to the Energy Cost Adjustment Clause.

MINIMUM BILL

The minimum monthly bill shall be the Base Charge.

TERMS OF PAYMENT

Payment shall be in accordance with the Cooperative's Rules and Regulations as they exist or may be amended from time to time.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By _____ General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: PRS-26

ENTIRE SERVICE TERRITORY

(Territory to which schedule is applicable)

Replacing Schedule PRS-23

Which was filed January 1, 2023

No supplement or separate understanding
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Sheet 1 of 2 Sheets

PREPAID RESIDENTIAL SERVICE (PRS)

APPLICABLE

Applicable to the Cooperative's residential consumers taking service under the Residential Service rate schedule RS-26 who have voluntarily elected and been accepted by the Cooperative to participate in this optional prepaid billing ("pay as you go") plan.

RATES AND CHARGES

- All rates and surcharges shall be the same as effective under the Cooperative's RS-26 tariff schedule, as applicable for standard post-paid residential service consumers. Due to the nature of the PRS service, the monthly Base Charge will be prorated for daily billing.
- To show the current remaining funds on the account, PRS consumer accounts will be billed and their usage and account balance information updated electronically once a day at 9 AM.
- The amount required for initial account set-up (**Opening Balance**) is fifty dollars (\$50.00).
- The minimum balance on the account required for re-establishing the disconnected service (**Minimum Balance**) is twenty dollars (\$20.00).
- Once the account is set up, payment on the account can be made as often as necessary and in the amount convenient for the Consumer. However, the payment amount should be sufficient to maintain the positive balance in order to avoid disconnection.

COMMUNICATION

- A Consumer on the PRS will not be receiving paper billing statements or disconnect notices. The Consumer may check their balance and/or make payments (1) anytime online; or (2) by downloading the free account management application available on IOS and Android smart devices; or (3) during regular business hours in person at the Cooperative's WaKeeney office at 635 S. 13th Street; or (4) by calling the Cooperative's toll-free number at 1-800-456-6720 24 hours a day.
- Once a balance on the account reaches \$25.00 or less, the PRS Consumer will be periodically notified either through text messaging, e-mail, or both, as selected by the Consumer in the account management application. The PRS Consumer is responsible for setting up and customizing their notification preferences using the account management application either online, or by using the app available on smart devices, or by calling the Cooperative's toll-free number at 1-800-456-6720 24 hours a day. Reporting any changes to the contact information on the account is the sole responsibility of the Consumer.

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Month Day Year

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By General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: PRS-26

ENTIRE SERVICE TERRITORY

(Territory to which schedule is applicable)

Replacing Schedule PRS-23

Which was filed January 1, 2023

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Sheet 2 of 2 Sheets

COMMUNICATION - continued

- At the time the PRS Consumer account no longer has a positive balance, service will be automatically disconnected without further notification. After balance on the account has been remedied to reach at least the **Minimum Balance** amount, service will be automatically restored within sixty (60) minutes. Reconnection may be delayed due to outages caused by severe weather or other extraordinary causes beyond the Cooperative's control.
- If an account is disconnected and does not become active for ten (10) consecutive days, the account will be considered inactive; and a final bill will be mailed to the last known address on file. Any monthly pro-rated charges still applicable under the RS-26 schedule will apply each day between disconnection and final bill.

SPECIAL PROVISIONS

- Deposit requirements for Consumers electing the prepaid service option will be waived. If a Consumer converts from a post-paid service to PRS and a deposit has been collected previously for the post-paid account, the amount of the deposit will be either refunded or credited to the PRS account balance. Any deposit in excess of \$50.00 may be refunded at the Consumer's request.
- The disconnection and reconnection charges applicable to post-paid service are eliminated for the PRS Consumers.
- The Cold Weather Rule provisions related to disconnection will not apply to the PRS Consumers, meaning the service for the accounts with the credit balances of \$0.00 or below will be disconnected regardless of whether the Cold Weather Rule is in effect at the time.
- PRS Consumers are not eligible for the Average Payment Plan or Automatic Bank Draft Plan.
- Consumers with account balances in arrears will not be eligible to participate in the PRS Program.
- Medical Extensions are not allowed on the PRS.

A Consumer may elect to stop receiving service under the PRS and return to the standard RS-26 schedule at any time. If a Consumer returns to their standard tariff, the same payment plan options offered to the residential consumers taking traditional post-paid service will become available; however, a Security Deposit may be required. Conditions that may require a new or modified deposit for traditional post-paid service are described in the Cooperative's Rules and Regulations.

TERMS AND CONDITIONS

Service under this tariff will be rendered pursuant to the Cooperative's Rules and Regulations, except as it pertains to the conditions noted in the Special Provisions section contained herein. Additionally, the PRS Agreement must be accepted and signed by the Consumer before he or she is eligible to receive service under the PRS tariff schedule.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.

(Name of Issuing Utility)

Schedule: RS-EH-26

Replacing Schedule RS-EH-23

Which was filed January 1, 2023

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL SERVICE – ELECTRIC HEAT**APPLICABLE**

To all electric service supplied through one (1) meter for residential or domestic use purposes, where the consumer permanently installs and uses in their residence equipment for electric space heating of not less than (3) kilowatt capacity and has so informed the Cooperative in writing. Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose. Service under this schedule is limited to consumers whose load requirements do not exceed 50 kVa of transformer capacity.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, at available secondary voltages.

MONTHLY RATE**Base Charge**

\$45.00 per meter per month

Demand Charge

\$1.00 per kW

Effective January 1, 2026

\$2.00 per kW

Effective January 1, 2027

\$3.00 per kW

Effective January 1, 2028

Energy Charge

Summer (June-September usage)

All kWh

\$0.09670 per kWh

Effective January 1, 2026

\$0.09570 per kWh

Effective January 1, 2027

\$0.09470 per kWh

Effective January 1, 2028

Winter (October-May usage)

0 – 800 kWh

\$0.08870 per kWh

Effective January 1, 2026

\$0.08770 per kWh

Effective January 1, 2027

\$0.08670 per kWh

Effective January 1, 2028

801 – 5800 kWh

\$0.07870 per kWh

Effective January 1, 2026

\$0.07770 per kWh

Effective January 1, 2027

\$0.07670 per kWh

Effective January 1, 2028

5801 kWh and above

\$0.08870 per kWh

Effective January 1, 2026

\$0.08770 per kWh

Effective January 1, 2027

\$0.08670 per kWh

Effective January 1, 2028

Issued November 20 2025

Month

Day

Year

Effective January 1 2026

Month

Day

Year

By _____ General Manager

Signature

Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: RS-EH-26

Replacing Schedule RS-EH-23

Which was filed January 1, 2023

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The energy charges are subject to the Energy Cost Adjustment Clause.

MINIMUM BILL

The minimum monthly bill shall be the Base Charge.

TERMS OF PAYMENT

Payment shall be in accordance with the Cooperative's Rules and Regulations as they exist or may be amended from time to time.

Issued November 20 2025
Month Day Year

Effective January 1 2026
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By _____ General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: GSS-26

Replacing Schedule GSS-23

Which was filed January 1, 2023

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2

GENERAL SERVICE SMALL

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than twenty (20) kW of demand. If a demand of twenty (20) kW or over is reached three (3) times during a twelve (12) month period, in order to appropriately accommodate a larger load, service will be moved to a tariff with a higher demand limit.

CHARACTER OF SERVICE

Alternating current, 60 cycles; single phase, or three-phase where available, at available secondary voltage.

MONTHLY RATE

Base Charge

Single Phase \$45.00 per meter per month

Multi Phase \$65.00 per meter per month

Demand Charge

Summer (June-September usage)	\$4.00 per kW	Effective January 1, 2026
	\$6.00 per kW	Effective January 1, 2027
	\$8.00 per kW	Effective January 1, 2028

Winter (May-October usage)	\$2.00 per kW	Effective January 1, 2026
	\$3.00 per kW	Effective January 1, 2027
	\$4.00 per kW	Effective January 1, 2028

Energy Charge

Summer (June - September usage)	\$0.08840 per kWh	Effective January 1, 2026
	\$0.08630 per kWh	Effective January 1, 2027
	\$0.08420 per kWh	Effective January 1, 2028

Winter (October - May usage)	\$0.08040 per kWh	Effective January 1, 2026
	\$0.07830 per kWh	Effective January 1, 2027
	\$0.07620 per kWh	Effective January 1, 2028

ENERGY COST ADJUSTMENT

The energy charges are subject to the Energy Cost Adjustment Clause.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By _____ General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: GSS-26

Replacing Schedule GSS-23
Which was filed January 1, 2023

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2

MINIMUM BILL

The minimum monthly bill shall be the Base Charge.

DEMAND

Consumer's average kilowatt load during the fifteen (15) minute period of maximum use during the month for which the bill is rendered.

TERM OF PAYMENT

Payment shall be in accordance with the Cooperative's Rules and Regulations as they exist or may be amended from time to time.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By _____ General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC

(Name of Issuing Utility)

Schedule: GSM-26

Replacing Schedule GSM-23

Which was filed January 1, 2023

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE MEDIUM**APPLICABLE**

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of twenty (20) kW of demand and over but less than two hundred and fifty (250) kW. If a demand of less than twenty (20) kW is registered ten (10) times during a twelve (12) month period, in order to appropriately accommodate a smaller load, service will be moved to GSS-26 rate. If a demand of two hundred fifty (250) kW or over is reached three (3) times during a twelve (12) month period, in order to appropriately accommodate a larger load, service will be moved to GSL-26 rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale, or shared service.

CHARACTER OF SERVICE

Alternating current, 60 cycles; single phase or three-phase where available, at available voltage.

MONTHLY RATE**Base Charge**

\$65.00 per meter per month

Demand Charge

Summer (June-September usage) \$20.25 per kW

Winter (May-October usage) \$18.25 per kW

Energy Charge

All kWh

\$0.04871 per kWh

ENERGY COST ADJUSTMENT

The energy charges are subject to the Energy Cost Adjustment Clause.

MINIMUM BILL

The minimum monthly bill shall be the Base Charge.

BILLING DEMAND

Consumer's average kilowatt load during the fifteen (15) minute period of maximum use during the month for which the bill is rendered.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By _____ General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.

(Name of Issuing Utility)

Schedule: GSM-26Replacing Schedule GSM-23Which was filed January 1, 2023ENTIRE SERVICE TERRITORY

(Territory to which schedule is applicable)

No supplement or separate understanding
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Sheet 2 of 2 Sheets

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and consumer owns and maintains all necessary transformation equipment and substation.

TERMS OF PAYMENT

Payment shall be in accordance with the Cooperative's Rules and Regulations as they exist or may be amended from time to time.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By _____ General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC

(Name of Issuing Utility)

Schedule: GSL-26Replacing Schedule GSL-23Which was filed January 1, 2023**ENTIRE SERVICE AREA**

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE**APPLICABLE**

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and industrial or manufacturing purposes with demands of two hundred fifty (250) kW or larger. If a demand of less than two hundred and fifty (250) kW is registered ten (10) times during a twelve (12) month period, in order to accommodate a smaller load, service will be moved to a tariff with a lower demand limit as appropriate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale, or shared service.

CHARACTER OF SERVICE

Alternating current, 60 cycles; three-phase, at available voltages.

MONTHLY RATE**Base Charge**

\$100.62 per meter per month

Demand Charge

Summer (June- September usage) \$21.50 per kW

Winter (October-May usage) \$19.50 per kW

Energy Charge

All kWh

\$0.04180 per kWh

Effective January 1, 2026

\$0.04225 per kWh

Effective January 1, 2027

\$0.04270 per kWh

Effective January 1, 2028

ENERGY COST ADJUSTMENT

The energy charges are subject to the Energy Cost Adjustment Clause.

MINIMUM BILL

The minimum monthly bill shall be the Base Charge.

BILLING DEMAND

Consumer's average kilowatt load during the fifteen (15) minute period of maximum use during the month for which the bill is rendered but not less than seventy-five percent (75%) of highest demand in previous eleven (11) months.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By _____ General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: GSL-26

ENTIRE SERVICE TERRITORY

Replacing Schedule GSL-23
Which was filed January 1, 2023

(Territory to which schedule is applicable)

No supplement or separate understanding
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Sheet 2 of 2 Sheets

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand for billing purposes will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and consumer owns and maintains all necessary transformation equipment and substation.

TERM OF PAYMENT

Payment shall be in accordance with the Cooperative's Rules and Regulations as they exist or may be amended from time to time.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By _____ General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: LT-26

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

Replacing Schedule LT-23
Which was filed January 1, 2023

No supplement or separate understanding
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Sheet 1 of 3 Sheets

LIGHTING

APPLICABLE

For outdoor lighting service to individual Consumers where service can be supplied from existing secondary voltage facilities of the Cooperative.

MONTHLY RATE

As indicated in the Table on Sheets 2 and 3, effective January 1, 2026.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

TERMS AND CONDITIONS

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment, and control device on an existing pole at a location mutually agreeable to the Cooperative and the Consumer.
2. If a new pole is necessary, additional charges will be assessed as indicated in the table on Sheets 2 and 3 or as determined by the Cooperative based on the quality of the fixture(s), capital costs, maintenance costs, availability, customer acceptance, and such factors. Span lengths to poles will be limited to 100'. Distances requiring more than 100' of overhead secondary will require additional poles and charges will be collected to reflect the number of poles. Western will supply to overhead secondary. Any existing customers may be grandfathered in at the Cooperative's option.
3. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the Consumer.
4. The Cooperative shall not install or maintain any underground facilities.
5. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.
6. It shall be the Consumer's responsibility to notify the Cooperative when the lighting system is not working on the Consumer's premises.
7. The Cooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Cooperative is notified of a maintenance requirement. The Cooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the Consumer's responsibility to detect and report failures and malfunctions to the Cooperative and, when such failures are due to vandalism, mischief, or a violation of traffic laws, or other ordinances, to assist the Cooperative in identifying the responsible party.

TERMS OF PAYMENT

Payment shall be in accordance with the Rules and Regulations of the Cooperative as they currently exist or may be amended from time to time.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By _____ General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.

(Name of Issuing Utility)

Schedule: LT-26

Replacing Schedule LT-23

Which was filed January 1, 2023

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
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Sheet 2 of 3 Sheets

Monthly Rates

Description	Monthly KWH	Coop 100% Existing Pole	Coop 100% New Pole	100% Customer Existing Pole	100% Customer New Pole
				(Existing Service Only)	
METERED FACILITIES					
175W MV	70	\$4.72			
< 70W LED	18	\$4.72			
70-75W LED	18	\$4.72			
UNMETERED FACILITIES					
Private Area Lighting (PAL)					
100W HPS	40	\$8.75	\$14.11	\$3.76	
150W HPS	80	\$13.54			
175W MV	70	\$8.58	\$11.08		
Flood Lights					
150W Flood	60	\$15.90	\$17.86	\$5.22	\$5.36
400W Flood	160	\$28.84	\$30.77		\$11.23
1000W Flood Metal Halide	402	\$42.72	\$57.42		
Private Area Lighting - Controlled (PAL-I)					
175W MV	63	\$9.75			
100W HPS	40	\$8.87			
150W HPS	60	\$16.16			
400W HPS	166	\$28.58			
400W MV Flood	151	\$20.50			
Street Light (PAL-SL)					
100W Fixture	40	\$9.63	\$14.11		\$4.11
200W Fixture	80	\$13.77	\$16.82	\$6.08	
200W Cobra (Steel Pole)	80				\$7.02

Highlighted options are FROZEN, style/lamp is not available for replacement.

Issued November 20 2025
Month Day Year

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Month Day Year

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WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.

(Name of Issuing Utility)

Schedule: LT-26

Replacing Schedule LT-23

Which was filed January 1, 2023

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

Monthly Rates

Description	Monthly KWH	Coop 100% Existing Pole	Coop 100% New Pole	100% Customer Existing Pole	100% Customer New Pole
(Existing Service Only)					
UNMETERED FACILITIES					
LED Lights					
< 70W LED	18	\$9.00	\$14.36		
70-75W LED	26	\$9.00	\$14.36		
76-100W LED *	32	\$9.50	\$14.86		
101-120W LED *	40	\$10.00	\$15.36		
121-149W LED *	49	\$10.50	\$15.86		
150-160W LED *	57	\$10.75	\$16.11		
161-180W LED *	62	\$11.25	\$16.61		
181-200W LED *	70	\$11.75	\$17.11		
201-220W LED *	77	\$12.25	\$17.61		
221-249W LED *	86	\$13.00	\$18.36		
250W LED	91	\$13.25	\$18.61		
251-300W LED *	101	\$14.50	\$19.86		
301-350W LED *	119	\$15.50	\$20.86		
351-399W LED *	137	\$16.50	\$21.86		
400W LED	146	\$16.75	\$22.11		
1000W LED	365	\$29.75	\$35.11		
Ornamental Street Lights (OSL-V-I)					
100W HPS Government	40	\$9.88			
150W HPS Government	60	\$11.53			
200W HPS Government	80	\$14.02			
175W MV (Government and Tear Drop Head)	63	\$10.88			
400W MV Government	151	\$17.11			
Emergency Alarms					
		\$2.33			

Highlighted options are FROZEN, style/lamp is not available for replacement.

* When available

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: STR-25

Replacing Schedule STR-24

Which was filed 03-15-2024

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE 34.5 kV

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum, consumers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level consumers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Consumer as described in Cooperative's Standards for Electric Service.

MONTHLY RATE

Service at 34.5 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Cooperative's Wholesale Power Provider plus the following charges:

1. BASE CHARGE @ \$111.80
2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.00343 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Consumer's Electric Service Agreement.
4. LOCAL ACCESS CHARGE @ \$1.27 per kW

Service at 115 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Cooperative's Wholesale Power Provider plus the following charges:

1. BASE CHARGE @ \$111.80
2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.00343 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Consumer's Electric Service Agreement.

ENERGY COST ADJUSTMENT (ECA)

The Energy Cost Adjustment for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

Issued March 20 2025
Month Day Year

Effective April 1 2025
Month Day Year

By General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: STR-25

Replacing Schedule STR-24

Which was filed 03-15-2024

ENTIRE SERVICE AREA

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

MINIMUM BILL

1. The minimum bill shall be based on a demand specified by Cooperative.
2. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of Cooperative the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, Cooperative may require an adequate minimum bill and establish a contract billing demand to be used in the determination of demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the consumer shall enter into a service agreement with Cooperative as to the character, amount and duration of the business offered.

BILLING DEMAND

The billing demand established for a consumer shall be the Consumer's kilowatt load coincident with the wholesale power supplier's peak for billing purposes.

POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eighty-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill. If the average power factor is determined to be between eighty-five percent (85%) and one hundred percent (100%) for any month a credit of \$0.03 per kilowatt of measured demand for every whole percent above eighty-five percent (85%) will be added to the monthly bill.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

TERMS AND CONDITIONS

The rights and obligations of Cooperative and Consumer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Cooperative's Rules and Regulations or Rate Tariff Schedules, the provision, term or condition of the Service Agreement shall prevail.

Issued	<u>March</u>	<u>20</u>	<u>2025</u>
	Month	Day	Year
Effective	<u>April</u>	<u>1</u>	<u>2025</u>
	Month	Day	Year
By	<u>General Manager</u>		
	Signature	Title	

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: WP-26

Replacing Schedule WP-23

Which was filed January 1, 2023

ENTIRE SERVICE TERRITORY

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WATER PUMPING SERVICE

APPLICABLE

This schedule is available for municipal water pumping service where the Cooperative has adequate electric capacity available for the purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single-phase or three-phase, at available secondary voltage.

MONTHLY RATE

Base Charge

\$65.00 per meter per month

Demand Charge

Summer (June-September usage)	\$4.00 per kW	Effective January 1, 2026
	\$6.00 per kW	Effective January 1, 2027
	\$8.00 per kW	Effective January 1, 2028

Winter (October-May usage)	\$2.00 per kW	Effective January 1, 2026
	\$3.00 per kW	Effective January 1, 2027
	\$4.00 per kW	Effective January 1, 2028

Energy Charge

Summer (June-September usage)	\$0.10295 per kWh	Effective January 1, 2026
	\$0.10095 per kWh	Effective January 1, 2027
	\$0.09895 per kWh	Effective January 1, 2028

Winter (October-May usage)	\$0.09495 per kWh	Effective January 1, 2026
	\$0.09295 per kWh	Effective January 1, 2027
	\$0.09095 per kWh	Effective January 1, 2028

ENERGY COST ADJUSTMENT

The energy charges are subject to the Energy Cost Adjustment Clause.

MINIMUM BILL

The minimum monthly bill shall be the Base Charge.

TERMS OF PAYMENT

Payment shall be in accordance with the Cooperative's Rules and Regulations as they exist or may be amended from time to time.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: I-26

Replacing Schedule I-23

Which was filed January 1, 2023

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1

IRRIGATION SERVICE

APPLICABLE

To electric service for pumping loads for crop irrigation.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single-phase or three-phase, at available secondary voltage.

MONTHLY RATE

Base Charge

\$65.00 per meter per month

Demand Charge

Summer (June-September usage)	\$4.00 per kW	Effective January 1, 2026
	\$6.00 per kW	Effective January 1, 2027
	\$8.00 per kW	Effective January 1, 2028
Winter (October-May usage)	\$2.00 per kW	Effective January 1, 2026
	\$3.00 per kW	Effective January 1, 2027
	\$4.00 per kW	Effective January 1, 2028

Energy Charge

Summer (June-September usage)	\$0.09840 per kWh	Effective January 1, 2026
	\$0.09465 per kWh	Effective January 1, 2027
	\$0.09090 per kWh	Effective January 1, 2028
Winter (October-May usage)	\$0.09040 per kWh	Effective January 1, 2026
	\$0.08665 per kWh	Effective January 1, 2027
	\$0.08290 per kWh	Effective January 1, 2028

ENERGY COST ADJUSTMENT

The energy charges are subject to the Energy Cost Adjustment Clause.

MINIMUM BILL

The monthly minimum bill shall be the Base Charge.

TERMS OF PAYMENT

Payment shall be in accordance with the Cooperative's Rules and Regulations as they exist or may be amended from time to time.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: TS-26

Replacing Schedule TS-23

Which was filed January 1, 2023

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1

TEMPORARY SERVICE

APPLICABLE

To electric service used by one Consumer for a single, short term (less than twelve (12) months) for construction purposes, temporary lighting installations, fairs, carnivals, picnics, and other purposes where service is required on a temporary basis at the discretion of the Cooperative. After the twelve (12)-month period, at the Cooperative's discretion, the service may be moved to a permanent service and will incur all applicable rates and charges as stated in the corresponding tariff and the Cooperative's Rules and Regulations.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single-phase or three-phase, at available secondary voltage.

MONTHLY RATE

Energy Charge

\$0.23945 per kWh used, *plus (see below)*

Effective January 1, 2026

\$0.24695 per kWh used, *plus (see below)*

Effective January 1, 2027

\$0.25445 per kWh used, *plus (see below)*

Effective January 1, 2028

An amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The energy charges are subject to the Energy Cost Adjustment Clause.

INSTALLATION AND REMOVAL FEES

Where the Cooperative deems it advisable the consumer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the consumer and the consumer will pay any amount that may be deficient.

TERMS OF PAYMENT

Payment shall be in accordance with the Rules and Regulations of the Cooperative as they currently exist or may be amended from time to time.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.

(Name of Issuing Utility)

Schedule: ECA-26

Replacing Schedule ECA-23

Which was filed January 1, 2023

ENTIRE SERVICE TERRITORY

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

ENERGY COST ADJUSTMENT**APPLICABLE**

Applicable per the provisions of the Cooperative's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001¢ per kilowatt-hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$\frac{C}{S} - B = \text{Adjustment}$$

Where:

C = The actual cost of purchased power and energy for rates subject to the Energy Cost Adjustment for the latest month for which data is available.

S = Actual sales in kWh for the same month for rates subject to the Energy Cost Adjustment.

B = Actual energy costs (purchased power and energy) in ¢/kWh sold for rates subject to the Power Cost Adjustment during the base period. This base is currently 6.730¢/kWh sold as established in the Cooperative's most recent Rate and Cost of Service study and is subject to periodic change as determined by the Cooperative.

FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Cooperative will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased energy as shown on the books and records of the Cooperative and the increased (decreased) dollar cost of purchased power recovered from consumers.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By _____ General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.

(Name of Issuing Utility)

Schedule: ECA-26

Replacing Schedule ECA-23

Which was filed January 1, 2023

ENTIRE SERVICE TERRITORY

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SETTLEMENT PROVISION – *cont.*

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the “actual cost remainder” described below to produce a cumulative balance. The “settlement factor” will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This “settlement factor” will remain in effect until superseded by a subsequent “settlement factor” calculated according to this provision.

The amounts collected or returned under this “settlement factor” for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the “actual cost remainder,” will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent “settlement factor.”

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By _____ General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: PG-R-26

Replacing Schedule PG-R-23

Which was filed January 1, 2023

ENTIRE SERVICE TERRITORY

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

PARALLEL GENERATION RIDER - RENEWABLE

AVAILABILITY

Service is available under this rider at points on the Cooperative's existing electric distribution system for Consumers operating Renewable Energy Resources. The service is available to Consumer-generators on a first-come, first-served basis until the total rated generating capability of all interconnections under this rider equals or exceeds four percent (4%) of the Cooperative's peak load for the previous calendar year. Upon reaching this limit, no further service shall be available under this rider. This rider shall not be available for any electric service schedule allowing for resale. A qualifying Consumer-generator shall have the alternative option of interconnecting renewable generation under the Cooperative's Net Metering Rider. However, renewable Consumer-generators may not change between the net metering and parallel generation riders without the prior approval of the Cooperative, and such elections shall not be for periods less than one year.

APPLICABILITY

This rider is applicable to Consumer-generators with a Cooperative-approved interconnection agreement that are taking service under one the Cooperative's normal rate schedules. This rider is not applicable where the nameplate capability of the Consumer's electrical generating system exceeds twenty-five (25) kilowatts for residential consumers or two hundred (200) kilowatts (kW) for commercial consumers.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Cooperative's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT

The Cooperative shall render a bill for consumption at approximately 30-day intervals during the Cooperative's normal billing process. Billing by the Cooperative to the Consumer shall be in accordance with the applicable rate schedule. For electrical energy delivered by the Consumer to the Cooperative from the Renewable Energy Resource, the Cooperative shall pay one-hundred fifty percent (150%) of the Cooperative's monthly system average cost of energy per kilowatt hour received. Any such amount shall be paid at least annually or when such amount is \$25 or more.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By _____ General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: PG-R-26

Replacing Schedule PG-R-23

Which was filed January 1, 2023

ENTIRE SERVICE TERRITORY

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

DEFINITIONS

Consumer-generator:

The owner or operator of a qualified electric energy generation unit which:

- a) Is powered by a Renewable Energy Resource as defined by Kansas state statutes (see definition below);
- b) Has an electrical generating capacity of twenty-five (25) kilowatts or less for residential consumers or two-hundred (200) kilowatts or less for commercial consumers;
- c) Is located on a premises owned, operated, leased, or otherwise controlled by the Consumer-generator;
- d) Is interconnected and operates in parallel phase and synchronization with the Cooperative;
- e) Is appropriately sized for the Consumer-generator's anticipated electric load;
- f) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
- g) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the Cooperative's electric lines in the event that service to the Consumer-generator is interrupted.

Each meter connected under this rider defines a Consumer-generator. A generator owned or operated by a Consumer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter. To the extent that the Consumer-generator controls the Renewable Energy Resources and meets the requirements and accepts all of the obligations of this rider, the Consumer-generator is not required to own the generating facilities.

Renewable Energy Resources:

Electrical energy produced from an energy resource or technologies defined as renewable in K.S.A. 17-4652, and amendments thereto, and energy produced from municipal or other solid waste and animal waste.

Peak load:

The one-hour maximum annual demand imposed by the Cooperative's retail load.

TERMS AND CONDITIONS

1. The Cooperative will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Consumer generation and load, the Cooperative may install load research metering at its expense. The Consumer shall supply, at no expense to the Cooperative, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to Cooperative personnel. The Consumer-generator shall reimburse the Cooperative for the cost of any additional distribution facilities necessary to accommodate the Consumer-generators facility.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By _____ General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: PG-R-26

Replacing Schedule PG-R-23

Which was filed January 1, 2023

ENTIRE SERVICE TERRITORY

(Territory to which schedule is applicable)

No supplement or separate understanding
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Sheet 3 of 4 Sheets

TERMS AND CONDITIONS – *cont.*

2. The Cooperative shall have the right to require the Consumer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Consumer's facility of which the generating facility is a part.
3. The Consumer shall furnish, install, operate and maintain in good order and repair without cost to the Cooperative such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Cooperative as being required as suitable for the operation of the generator in parallel with the Cooperative's system.
4. The Consumer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Cooperative personnel to isolate the Cooperative's facilities in the event of an electrical outage on the Cooperative's transmission and distribution facilities serving the Consumer. This isolating device shall also serve as a means of isolation for the Consumer's equipment during any Consumer maintenance activities, routine outages or emergencies. The Cooperative shall give notice to the Consumer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Consumer's facilities.
5. The Consumer shall reimburse the Cooperative for any equipment, facilities, protective equipment or upgrades required solely as a result of the installation by the Consumer of generation in parallel with the Cooperative's system.
6. The Consumer shall notify the Cooperative prior to the initial energizing and start-up testing of the Consumer-owned generator, and the Cooperative shall have the right to have a representative present at said test.
7. If harmonics, voltage fluctuations, or other disruptive problems on the Cooperative's system are directly attributable to the operation of the Consumer's system, such problem(s) shall be corrected at the Consumer's expense.
8. No Consumer's generating system shall damage the Cooperative's system or equipment or present an undue hazard to Cooperative personnel. The Cooperative shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a Consumer-generator facility or for the acts or omissions of a Consumer-generator that cause loss or injury, including death, to any third party. The Consumer-generator agrees to hold the Cooperative harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of the parallel generation facility and to indemnify the Cooperative against all liability and expense related thereto.
9. Prior to installing and interconnecting a Renewable Energy Resource the Consumer shall enter into a standard interconnection contract with the Cooperative setting forth the conditions related to technical and safety aspects of parallel generation.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By _____ General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.

(Name of Issuing Utility)

Schedule: PG-R-26

Replacing Schedule PG-R-23

Which was filed January 1, 2023

ENTIRE SERVICE TERRITORY

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

TERMS AND CONDITIONS – *cont.*

10. Service under this rider is subject to the Cooperative's Rules and Regulations as adopted by the Board of Trustees and any subsequently approved modifications that may be adopted by said Board during the term of service.
11. The Consumer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself and the characteristics of the system to which the interconnection is made. For Renewable Energy Resource systems having a maximum nameplate generating capability of ten (10) kW or less, a Consumer-generator whose system meets the standards specified in part (f) of the Definition section above shall not be required to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance other than such general liability insurance. For Renewable Energy Resource systems having a maximum nameplate generating capability of greater than ten (10) kW, the Cooperative's Board of Trustees shall: (1) set forth safety, performance and reliability standards and insurance requirements; and (2) establish the qualifications for exemption from a requirement to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance.
12. Applications by a Consumer-generator for interconnection of the qualified generation unit to the distribution system shall be accompanied by the plan for the Consumer-generator's electrical generating system, including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Cooperative within thirty (30) days after receipt for systems of ten (10) kilowatts or less and within ninety (90) days after receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Cooperative's system, the Consumer-generator shall furnish the Cooperative a certification from a qualified professional electrician or engineer that the installation meets the requirements of part (f) of the Definitions section above. If the application for interconnection is approved by the Cooperative and the Consumer-generator does not complete the interconnection within one year after receipt of notice of the approval, the approval shall expire, and the Consumer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified Renewable Energy Resource, the new Consumer-generator shall be responsible for filing a new application under this section.
13. Ownership of all renewable energy credits, greenhouse gas emission credits and any other renewable energy attributes related to any electricity produced by the eligible renewable energy resource shall be retained by the Consumer-generator.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By _____ General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: PG-QF-26

Replacing Schedule PG-QF-23

Which was filed January 1, 2023

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

PARALLEL GENERATION RIDER – QUALIFYING FACILITY

AVAILABILITY

Service is available under this rider at points on the Cooperative's existing electric distribution system for Consumers operating Qualifying Facilities. Service under this rider is not applicable to standby or resale electric service.

APPLICABILITY

This rider is applicable to Consumer-generators with a Cooperative-approved interconnection agreement that is taking service under one the Cooperative's normal rate schedules. This schedule is not applicable where the nameplate capability of the Consumer's electrical generating system exceeds 200 kW.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Cooperative's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT

The Cooperative shall render a bill for consumption at approximately 30-day intervals during the Cooperative's normal billing process. Billing by the Cooperative to the Consumer shall be in accordance with the applicable rate schedule. For electrical energy delivered by the Consumer to the Cooperative from the Consumer's Qualifying Facility, the Cooperative shall pay one-hundred percent (100%) of the Cooperative's monthly system average cost of energy per kilowatt hour received. Any such amount shall be paid at least annually or when such amount is \$25 or more.

DEFINITIONS

Consumer-generator:

The owner or operator of a qualified electric energy generation unit which:

- (a) Is powered by a "Qualifying Facility" for co-generation or small power production as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA), and 18 CFR Part 292;
- (b) Is located on a premises owned, operated, leased, or otherwise controlled by the Consumer-generator;
- (c) Is interconnected and operates in parallel phase and synchronization with the Cooperative;
- (d) Is appropriately sized for the Consumer-generator's anticipated electric load;

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.

(Name of Issuing Utility)

Schedule: PG-QF-26

Replacing Schedule PG-QF-23

Which was filed January 1, 2023

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

DEFINITIONS – *cont.*

- (e) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
- (f) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the Cooperative's electric lines in the event that service to the Consumer-generator is interrupted.

Each meter connected under this rider defines a Consumer-generator. A generator owned or operated by a Consumer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter. To the extent that the Consumer-generator controls the Qualifying Facility and meets the requirements and accepts all of the obligations of this rider, the Consumer-generator is not required to own the generating facilities.

TERMS AND CONDITIONS

1. The Cooperative will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Consumer generation and load, the Cooperative may install load research metering at its expense. The Consumer shall supply, at no expense to the Cooperative, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Cooperative shall have the right to require the Consumer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Consumer's facility of which the generating facility is a part.
3. The Consumer shall furnish, install, operate and maintain in good order and repair without cost to the Cooperative such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Cooperative as being required as suitable for the operation of the generator in parallel with the Cooperative's system.
4. The Consumer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Cooperative personnel to isolate the Cooperative's facilities in the event of an electrical outage on the Cooperative's transmission and distribution facilities serving the Consumer. This isolating device shall also serve as a means of isolation for the Consumer's equipment during any Consumer maintenance activities, routine outages or emergencies. The Cooperative shall give notice to the Consumer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Consumer's facilities.
5. The Consumer may be required to reimburse the Cooperative for any equipment, facilities, protective equipment or upgrades required solely as a result of the installation by the Consumer of generation in parallel with the Cooperative's system.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By _____ General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.

(Name of Issuing Utility)

Schedule: PG-QF-26

Replacing Schedule PG-QF-23

Which was filed January 1, 2023

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

TERMS AND CONDITIONS – *cont.*

6. The Consumer shall notify the Cooperative prior to the initial energizing and start-up testing of the Consumer-owned generator, and the Cooperative shall have the right to have a representative present at said test.
7. If harmonics, voltage fluctuations, or other disruptive problems on the Cooperative's system are directly attributable to the operation of the Consumer's system, such problem(s) shall be corrected at the Consumer's expense.
8. No Consumer's generating system shall damage the Cooperative's system or equipment or present an undue hazard to Cooperative personnel. The Cooperative shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a Qualifying Facility or for the acts or omissions of a Consumer-generator that cause loss or injury, including death, to any third party. The Consumer-generator agrees to hold the Cooperative harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of the parallel generation facility and to indemnify the Cooperative against all liability and expense related thereto.
9. Prior to installing and interconnecting a Qualifying Facility the Consumer shall enter into a standard interconnection contract with the Cooperative setting forth the conditions related to technical and safety aspects of parallel generation.
10. Service under this rider is subject to the Cooperative's Rules and Regulations as adopted by the Board of Trustees and any subsequently approved modifications that may be adopted by said Board during the term of service.
11. The Consumer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself and the characteristics of the system to which the interconnection is made.
12. Applications by a Consumer-generator for interconnection of the qualified generation unit to the distribution system shall be accompanied by the plan for the Consumer-generator's electrical generating system, including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Cooperative within thirty (30) days after receipt for systems of ten (10) kilowatts or less and within ninety (90) days after receipt for all other systems. Prior to the interconnection of the qualified generation unit to the supplier's system, the Consumer-generator shall furnish the Cooperative a certification from a qualified professional electrician or engineer that the installation meets the requirements of part (f) of the Definitions section above. If the application for interconnection is approved by the Cooperative and the Consumer-generator does not complete the interconnection within one year after receipt of notice of the approval, the approval shall expire, and the Consumer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified Renewable Energy Resource, the new Consumer-generator shall be responsible for filing a new application under this section.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By _____ General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: NM-26

Replacing Schedule NM-23

Which was filed January 1, 2023

ENTIRE SERVICE TERRITORY

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

NET METERING RIDER

AVAILABILITY

Net metering service is available under this rider at points on the Cooperative's existing electric distribution system for Consumers operating Renewable Energy Resources. The net metering service is available to Consumer-generators on a first-come, first-served basis until the total rated generating capability of all net metering interconnections during a calendar year equals or exceeds one percent (1%) of the Cooperative's peak load for the previous calendar year; or until the total rated generating capability of net metering interconnections equals five percent (5%) of the Cooperative's peak load during the previous year. Upon reaching either of these limits no further net metering service shall be available for that calendar year. This rider shall not be available for any electric service schedule allowing for resale. A Consumer-generator shall have the alternative option of interconnecting renewable generation under the Cooperative's Renewable Parallel Generation Rider. However, renewable Consumer-generators may not change between the net metering and parallel generation riders without the prior approval of the Cooperative, and such elections shall not be for periods less than one year.

APPLICABILITY

This Net Metering Rider is applicable to Consumer-generators with a Cooperative-approved interconnection agreement that are taking service under one the Cooperative's normal rate schedules. This rider is not applicable where the nameplate capability of the Consumer's electrical generating system exceeds twenty-five (25) kilowatts (kW) for residential service or two hundred (200) kW for other types of service.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Cooperative's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT

The Cooperative shall render a bill for net consumption at approximately 30-day intervals during the Cooperative's normal billing process. Net consumption is defined as the kWh supplied by the Cooperative to the Consumer-generator minus kWh supplied by the Consumer-generator and returned to the Cooperative's grid during the billing period. Any net consumption shall be valued as follows:

To the extent the net consumption is positive (i.e. Consumer-generator took more kWh from the Cooperative during the billing period than Consumer-generator produced), the eligible Consumer-generator will be billed in accordance with the Cooperative's standard rate for Energy Charges (for the net consumption), and for any Base Charges, Demand Charges, and/or any Minimum Charges that would otherwise be applicable to the Consumer under the standard rate.

Issued November 20 2025
Month Day Year

Effective January 1 2026
Month Day Year

By General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: NM-26

Replacing Schedule NM-23

Which was filed January 1, 2023

ENTIRE SERVICE TERRITORY

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

BILLING AND PAYMENT -cont.

To the extent the net consumption is negative (i.e. Consumer-generator produced more kWh during the billing period than the Cooperative supplied), the Consumer-generator will pay applicable Base Charges, Demand Charges, or both, depending upon the Cooperative's standard rate applicable to the Consumer; and the excess electric energy shall be retained by the Cooperative as a contribution to fixed costs associated with owning and maintaining the facilities required to provide electric service when the Consumer-generator cannot meet its own supply needs.

To the extent the net consumption is zero (i.e. the Consumer-generator produced the same kWh during the billing period as was supplied by the Cooperative), the Consumer generator will be billed in accordance with the Cooperative's otherwise applicable standard rate for the eligible Consumer-generator, including any applicable Base Charges, Demand Charges and/or Minimum Charges.

DEFINITIONS

Consumer-generator:

The owner or operator of a qualified electric energy generation unit which:

- a) Is powered by a Renewable Energy Resource as defined by Kansas state statutes (see definition below);
- b) Has an electrical generating capacity of not more than twenty-five (25) kW for residential service and not more than two hundred (200) kW for other types of service;
- c) Is located on a premises owned, operated, leased, or otherwise controlled by the Cosumer-generator;
- d) Is interconnected and operates in parallel phase and synchronization with the Cooperative;
- e) Is intended primarily to offset part or all of the Consumer-generator's own electrical energy requirements;
- f) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
- g) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the Cooperative's electric lines in the event that service to the Consumer-generator is interrupted.

Each meter connected under this Net Metering Rider defines a Consumer-generator. A generator owned or operated by a Consumer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter. To the extent that the Consumer-generator controls the Renewable Energy Resources and meets the requirements and accepts all of the obligations of this Net Metering Rider, the Consumer-generator is not required to own the generating facilities.

Renewable Energy Resources:

Electrical energy produced from an energy resource or technologies defined as renewable in K.S.A. 17-4652, and amendments thereto, and energy produced from municipal or other solid waste and animal waste.

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Sheet 3 of 5 Sheets

DEFINITIONS – *cont.***Net metering:**

A bi-directional metering process using equipment sufficient to measure the difference between the electrical energy supplied to a Consumer-generator by Cooperative and the electrical energy supplied by the Consumer-generator to the Cooperative over an applicable billing period.

Peak load:

The one-hour maximum annual demand imposed by the Cooperative's retail load applicable to the territory to which this schedule is applicable.

TERMS AND CONDITIONS

1. The Cooperative will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Consumer generation and load, the Cooperative may install load research metering at its expense. The Consumer shall supply, at no expense to the Cooperative, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to Cooperative personnel.
2. The Cooperative shall have the right to require the Consumer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Consumer's facility of which the generating facility is a part.
3. The Consumer shall furnish, install, operate and maintain in good order and repair without cost to the Cooperative such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Cooperative as being required as suitable for the operation of the generator in parallel with the Cooperative's system.
4. The Consumer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Cooperative personnel to isolate the Cooperative's facilities in the event of an electrical outage on the Cooperative's transmission and distribution facilities serving the Consumer. This isolating device shall also serve as a means of isolation for the Consumer's equipment during any Consumer maintenance activities, routine outages or emergencies. The Cooperative shall give notice to the Consumer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Consumer's facilities.
5. The Consumer shall reimburse the Cooperative for any equipment, facilities, protective equipment or upgrades required solely as a result of the installation by the Consumer of generation in parallel with the Cooperative's system.

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Sheet 4 of 5 Sheets

TERMS AND CONDITIONS – *cont.*

6. The Consumer shall notify the Cooperative prior to the initial energizing and start-up testing of the Consumer-owned generator, and the Cooperative shall have the right to have a representative present at said test.
7. If harmonics, voltage fluctuations, or other disruptive problems on the Cooperative's system are directly attributable to the operation of the Consumer's system, such problem(s) shall be corrected at the Consumer's expense.
8. No Consumer's generating system shall damage the Cooperative's system or equipment or present an undue hazard to Cooperative personnel. The Cooperative shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metered facility or for the acts or omissions of a Consumer-generator that cause loss or injury, including death, to any third party. The Consumer-generator agrees to hold the Cooperative harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of the Consumer's electrical generation facility and to indemnify the Cooperative against all liability and expense related thereto.
9. Prior to installing and interconnecting a Renewable Energy Resource the Consumer shall enter into a standard interconnection contract with the Cooperative setting forth the conditions related to technical and safety aspects of parallel generation.
10. Service under this Net Metering Rider is subject to the Cooperative's Rules and Regulations as adopted by the Board of Trustees and any subsequently approved modifications that may be adopted by said Board during the term of service.
11. The Consumer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself and the characteristics of the system to which the interconnection is made. For Renewable Energy Resource systems having a maximum nameplate generating capability of ten (10) kW or less, a Consumer-generator whose system meets the standards specified in part (f) of the Definitions section above shall not be required to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance other than such general liability insurance. For Renewable Energy Resource systems having a maximum nameplate generating capability of greater than ten (10) kW, the Cooperative's Board of Trustees shall: (1) set forth safety, performance and reliability standards and insurance requirements; and (2) establish the qualifications for exemption from a requirement to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance.

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WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.

(Name of Issuing Utility)

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Sheet 5 of 5 Sheets

TERMS AND CONDITIONS – cont.

12. Applications by a Consumer-generator for interconnection of the qualified generation unit to the distribution system shall be accompanied by the plan for the Consumer-generator's electrical generating system, including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Cooperative within thirty (30) days after receipt for systems of ten (10) kW or less and within ninety (90) days after receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Cooperative's system, the Consumer-generator shall furnish the Cooperative a certification from a qualified professional electrician or engineer that the installation meets the requirements stated above in the Definitions section part (f). If the application for interconnection is approved by the Cooperative and the Consumer-generator does not complete the interconnection within one year after receipt of notice of the approval, the approval shall expire and the Consumer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified Renewable Energy Resource, the new Consumer-generator shall be responsible for filing a new application under this section.
13. Ownership of all renewable energy credits, greenhouse gas emission credits, and any other renewable energy attributes related to any electricity produced by the eligible Renewable Energy Resource shall be retained by the Consumer-generator.

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WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.

(Name of Issuing Utility)

Schedule: 26-LAC

FORMER MID-KANSAS SERVICE AREA

Replacing Schedule 25-LAC Sheet 1

Which was filed September 26, 2024

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LOCAL ACCESS DELIVERY SERVICE**AVAILABLE**

Entire Former Mid-Kansas Service Area.

APPLICABLE

For delivery to wholesale (sales for resale) consumers over Western's 34.5 kV (or other available lower primary voltage) subtransmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$1.26 per kW.

MONTHLY BILLING DEMAND

When service is provided in association with network service, Monthly Billing Demand shall be defined as the Consumer's kilowatt contribution to the Local Access Delivery System maximum hourly demand coincident with Western's monthly Local Access Delivery System peak in the billing month as measured at the low side of the delivery point (the "Actual CP Demand"). Generation that is located behind the meter of a designated network load shall be metered and the amount of generation serving the Consumer's network load at the time of Western's monthly Local Access Delivery System peak shall be added to the Consumer's Actual CP Demand to determine the Monthly Billing Demand. For other local access service (including, but not limited to, point-to-point transmission service requiring local access service and service reservations), Monthly Billing Demand shall be the greater of the Consumer's service request or actual maximum monthly demand.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery consumer is responsible for replacing losses associated with all transmission service as calculated by MKEC or paying MKEC for the Real Power Losses at MKEC's wholesale rate. The applicable Real Power Loss factor for the entire former Mid-Kansas Service Area is as follows:

LOSS FACTOR

2.39 percent as measured at delivery point.

DELAYED PAYMENT

As per schedule DPC.

Issued September 23 2025
Month Day Year

Effective October 1 2025
Month Day Year

By _____ General Manager
Signature Title

25-WSTE-389-TAR

Approved

TR

Kansas Corporation Commission

September 23, 2025

/s/ Celeste Chaney-Tucker

Executive Director

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC

(Name of Issuing Utility)

Schedule: 26-LACMID-KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 25-LAC Sheet 2

Which was filed September 26, 2024

No supplement or separate understanding
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Sheet 2 of 2 Sheets

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued September 23 2025
Month Day Year

Effective October 1 2025
Month Day Year

By _____ General Manager
Signature Title

25-WSTE-389-TAR
Approved 
Kansas Corporation Commission
September 23, 2025
/s/ Celeste Chaney-Tucker
Executive Director

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.

(Name of Issuing Utility)

Schedule: AFL-26

Replacing Schedule AFL-23

Which was filed January 1, 2023

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1

ATHLETIC & RECREATION FIELD LIGHTING**APPLICABLE**

Applicable to tax-supported public school and municipal organizations for lighting athletic and recreation fields. This rate is applicable to service reaching a demand greater than twenty (20) KW three (3) times during a twelve (12) month period.

CHARACTER OF SERVICE

Alternating current, 60 cycles; single phase, or three-phase where available, at available secondary voltage.

MONTHLY RATE**Base Charge**

Single Phase \$45.00 per meter per month

Multi Phase \$65.00 per meter per month

Energy Charge

All kWh	\$0.14102 per kWh	Effective January 1, 2026
	\$0.14852 per kWh	Effective January 1, 2027
	\$0.15602 per kWh	Effective January 1, 2028

ENERGY COST ADJUSTMENT

The energy charges are subject to the Energy Cost Adjustment Clause.

MINIMUM BILL

The minimum monthly bill shall be the Base Charge.

TERM OF PAYMENT

Payment shall be in accordance with the Cooperative's Rules and Regulations as they exist or may be amended from time to time.

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