

Index No. _____

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: NM-26

ENTIRE SERVICE TERRITORY

(Territory to which schedule is applicable)

Replacing Schedule NM-23

Which was filed January 1, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

NET METERING RIDER

AVAILABILITY

Service is available under this Net Metering Rider (Rider) at points on the Cooperative's delivery system for Consumers who desire to interconnect a Distributed Energy System powered by a Renewable Energy Resource and owned by the Consumer to the Cooperative's delivery and metering system for the purpose of exporting excess electrical power generated by the Consumer's Distributed Energy System to the Cooperative's delivery system. This device will be installed on the Consumer's secondary system behind the Consumer's active retail electric meter.

The Cooperative will make net metering service available to Consumers on a first-come, first-served basis until either the total AC output capacity of all net metering interconnections during a calendar year equals or exceeds one percent of the Cooperative's historic peak retail demand in the state for the previous calendar year; until the total AC output capacity of net metering interconnections equals five percent of the Cooperative's historic peak retail demand in the state during the previous year; or until the Cooperative's aggregate Export capacity from all Distributed Energy Systems, including systems that are subject to this Net Metering Rider and systems that are subject to the Cooperative's Parallel Generation Rider, equals or exceeds the following:

- (A) Commencing on July 1, 2025, 6% of the Cooperative's historic retail peak demand; and
- (B) Commencing on July 1, 2026, 7% of the Cooperative's historic retail peak demand; and
- (C) Commencing on July 1, 2027, and each year thereafter, 8% of the Cooperative's historic retail peak demand.

Upon reaching any of these limits, no further service shall be available under this Rider unless approved by the Cooperative. Historic retail peak demand for the purpose of this Rider and the Parallel Generation Rider shall exclude additional demand for any new or expanded facility of an industrial, commercial, or data center Consumer that receives electric service at a voltage of 34.5 kV or higher and commences service on or after July 1, 2025, in accordance with K.S.A. 66-1,184 et seq.

The Cooperative may limit the number and size of Distributed Energy Systems that can be connected to its system due to the capacity of the associated facilities, including, but not limited to, the circuit, feeder line, distribution line, or substation to which such Distributed Energy Systems are directly or indirectly connected. This Rider shall not be available for services requiring separate metering equipment for electric space heating whose service commences on or after October 1, 2025, and any electric service schedule allowing for resale. Consumer shall have the option of interconnecting the Distributed Energy System under this Rider or the Parallel Generation Rider.

The Consumer may elect to change between this Rider and the Cooperative's Parallel Generation Rider if applicable and with approval from the Cooperative. Consumer's election to take service under this Net Metering Rider serves as a voluntary waiver of rights under the Cooperative's Parallel Generation Rider and/or K.S.A. 66-1, 184 for the entire time Consumer elects to take service under this Cooperative's Net Metering Rider.

Issued November 20 2025
Month Day Year

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This Net Metering Rider is applicable to Distributed Energy Systems with a Cooperative-approved and signed interconnection agreement where the Consumer is in good standing with the Cooperative and takes service under one of the Cooperative's standard rate schedules.

The Export capacity of a Consumer's Distributed Energy System shall be appropriately sized to the Consumer's anticipated electric load, as defined in the Cooperative's Small Generator Interconnection Procedures. Effective November 20, 2025, this Net Metering Rider will not be applicable where the Distributed Energy System's maximum AC output capacity exceeds 20 kilowatts.

Consumer's Distributed Energy System cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Cooperative's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT

Net Energy Consumption is defined as the Electric Energy Delivered by the Cooperative to the Consumer minus Excess Electric Energy received by the Cooperative during the billing period. Any Net Energy Consumption shall be valued as follows:

To the extent Net Energy Consumption is positive (i.e. Cooperative delivered more electric energy to the Consumer during the billing period than Cooperative received from the Consumer as excess electric energy), the Consumer will be billed in accordance with the Cooperative's standard rate for Energy Charges for the Net Energy Consumption, plus any Base Charges, Demand Charges, Minimum Charges, Adjustments, Surcharges or other charges that would otherwise be applicable to the Consumer under the standard rate.

To the extent Net Energy Consumption is negative or zero (i.e. Cooperative received more, or the same amount of excess electric energy during the billing period than the Cooperative delivered), the Consumer will be billed in accordance with the Cooperative's standard rate for Base Charges, Demand Charges, Minimum Charges, Adjustments, Surcharges or other charges that would otherwise be applicable to the Consumer under the standard rate; and the Cooperative shall retain any negative Net Energy Consumption as a contribution to fixed costs associated with owning and maintaining the facilities required to provide electric service when the Consumer cannot meet their own consumption needs.

DEFINITIONS

Distributed Energy System: As defined in K.S.A. 66-1, 184 et seq., any device or assembly of devices and supporting facilities that are capable of feeding excess electric power generated by the Consumer's energy-producing system into the utility's system, such that all energy output and all other services will be fully consumed by the Consumer or the utility.

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Delivered Electric Energy: Electric energy supplied by the Cooperative through Consumer's billing meter.

Excess (Received) Electric Energy: Electric energy produced by the Distributed Energy System in excess of the instantaneous consumption requirements of the Consumer and received by the Cooperative.

Net Metering: A bi-directional metering process using equipment sufficient to measure the difference between the electrical energy delivered to the Consumer by the Cooperative and the electrical energy supplied by the Consumer's Distributed Energy System and received by the Cooperative over an applicable billing period.

Renewable Energy Resources: Electrical energy produced from an energy resource or technologies defined as renewable in K.S.A. 17-4652, and amendments thereto, or energy produced from municipal or other solid waste or animal waste.

TERMS AND CONDITIONS

Service under this Rider is subject to and rendered pursuant to the Cooperative's Small Generator Interconnection Procedures, the terms and conditions of the Interconnection Agreement between the Cooperative and the Consumer, and the Cooperative's Rules and Regulations.

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WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
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Schedule: PG-R-26

Replacing Schedule PG-R-23
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Sheet 1 of 2 Sheets

PARALLEL GENERATION RIDER

AVAILABILITY

Service is available under this Parallel Generation Rider (Rider) on the Cooperative's delivery system for Consumers who desire to interconnect a Distributed Energy System owned by the Consumer to the Cooperative's delivery and metering system for the purpose of exporting excess electrical power generated by the Consumer's Distributed Energy System to the Cooperative's delivery system. This device will be installed on the Consumer's secondary system behind the Consumer's active retail electric meter.

The Cooperative will make parallel generation service under this Rider available to Consumers on a first-come, first-served basis until the Cooperative's aggregate Export capacity from all Distributed Energy Systems, including systems that are subject to this Rider and systems that are subject to the Cooperative's Net Metering Rider, equals or exceeds the following:

- (A) Commencing on July 1, 2025, 6% of the Cooperative's historic retail peak demand; and
- (B) Commencing on July 1, 2026, 7% of the Cooperative's historic retail peak demand; and
- (C) Commencing on July 1, 2027, and each year thereafter, 8% of the Cooperative's historic retail peak demand.

Upon reaching any of the above-described limits, no further service shall be available under this Rider unless approved by the Cooperative. Historic retail peak demand for the purpose of this Rider and the Net Metering Rider shall not include additional demand of any new or expanded facility of an industrial, commercial, or data center Consumer that receives electric service at a voltage of 34.5 kV or higher and commences service on or after July 1, 2025, in accordance with K.S.A. 66-1,184 et seq.

Consumers may elect to change between this Rider and the Net Metering Rider if applicable and with approval from the Cooperative.

APPLICABILITY

This Rider is applicable to Distributed Energy Systems with the Cooperative-approved and signed interconnection agreement where Consumer is in good standing with the Cooperative and taking service under one of the Cooperative's standard rate schedules; provided, however, this Rider shall not be applicable to any Consumer who has a new or expanded facility that receives electric service at a voltage of 34.5 kV or higher and commences service on or after July 1, 2025, unless approved by the Cooperative.

The Export capacity of a Consumer's Distributed Energy System shall be appropriately sized to the Consumer's anticipated electric load, as noted in the Cooperative's Small Generator Interconnection Procedures (SGIP).

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DEFINITIONS

- a. **Avoided Cost** – As defined in K.S.A. 66-1,184 et seq., the incremental cost to a utility of electric energy that such utility would generate itself or purchase from another source, and as the Federal Energy Regulatory Commission interprets such term from time to time. The Avoided Cost of energy delivered by the Consumer to the Cooperative from the Distributed Energy System shall be determined by the Cooperative's wholesale power provider's Avoided Cost rate schedule, as may be amended or superseded from time to time.
- b. **Distributed Energy System** – As defined in K.S.A. 66-1,184 et seq., any device or assembly of devices and supporting facilities that are capable of feeding excess electric power generated by a Consumer's energy-producing system into the utility's system, such that all energy output and all other services will be fully consumed by the Consumer or the utility.
- c. **Export** – As defined in K.S.A. 66-1,184 et seq., power that flows from a Consumer's electrical system through such Consumer's billing meter and onto the utility's electricity lines. Exports include the sum of power on all phase conductors.
- d. **Locational Marginal Price** – As provided in K.S.A. 66-1,184 et seq., the day-ahead hourly locational marginal price of alternating current energy per kilowatt hour in the Southwest Power Pool Integrated Marketplace established at the locational marginal pricing node of Cooperative's wholesale power provider and matched to the hourly energy exported by the Distributed Energy System, as calculated by Cooperative's wholesale power provider.

TERMS AND CONDITIONS

Service under this Rider is subject to and rendered pursuant to the Cooperative's SGIP, the terms and conditions of the Interconnection Agreement between the Cooperative and the Consumer, the Cooperative's Rules and Regulations, and K.S.A. 66-1,184 et seq.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Cooperative's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT

Billing by the Cooperative to the Consumer shall be in accordance with the Cooperative's applicable standard rate schedule. For electrical energy delivered by the Consumer to the Cooperative from the Distributed Energy System, the Cooperative shall pay 100% per kilowatt hour of the Cooperative's Avoided Cost of energy as a credit to the Consumer's electric bill. If the Cooperative utilizes the Locational Marginal Price method to determine its Avoided Cost, the Cooperative may credit the Consumer's bill on an annual basis. In no case will the Cooperative issue an invoice to the Consumer for the energy exported to the Cooperative by the Consumer's distributed energy system.

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WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
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Schedule: PG-R-QF-26

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PARALLEL GENERATION RIDER – QUALIFIED FACILITIES

DEFINITIONS

Customer-generator:

The owner or operator of a qualified electric energy generation unit which:

- (a) Is powered by a “Qualifying Facility” for co-generation or small power production as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA) and 18 CFR Part 292;
- (b) Is located on a premises owned, operated, leased, or otherwise controlled by the Customer-generator;
- (c) Is interconnected and operates in parallel phase and synchronization with the Cooperative;
- (d) Is intended primarily to offset part or all of the Customer-generator’s own electrical energy requirements;
- (e) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
- (f) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the supplier’s electricity lines in the event that service to the Customer-generator is interrupted.

Each meter connected under this Rider defines a Customer-generator. A generator owned or operated by a Customer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter.

APPLICABILITY

This rider is applicable to Customer-generators with a Cooperative-approved interconnection agreement.

CHARACTER OF SERVICE

Alternating current, sixty (60) cycles, at the voltage and phase of the Cooperative’s established secondary distribution system immediately adjacent to the service location.

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BILLING AND PAYMENT

The Cooperative shall render a bill for net consumption at approximately thirty (30) day intervals during the Cooperative's normal billing process.

For electrical energy delivered by the Customer to the Cooperative from the Customer's Qualifying Facility, the Cooperative shall pay one hundred percent (100%) of the Cooperative's monthly system average cost of energy per kilowatt hour received. Any such amount shall be paid at least annually or when such amount is Twenty-Five Dollars (\$25) or more.

TERMS AND CONDITIONS

1. The Cooperative will supply, own, and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Cooperative may install, at its expense, load research metering. The Customer shall supply, at no expense to the Cooperative, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel. The Customer-generator shall reimburse the Cooperative for the cost of any additional distribution facilities necessary to accommodate the Customer-generator's facility.
2. The Cooperative shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate, and maintain in good order and repair without cost to the Cooperative such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Cooperative as being required as suitable for the operation of the generator in parallel with the Cooperative's system.
4. The Customer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Cooperative personnel to isolate the Cooperative's facilities in the event of an electrical outage on the Cooperative's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages, or emergencies. The Cooperative shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise, shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer may be required to reimburse the Cooperative for any equipment, facilities, protective equipment, or upgrades required solely as a result of the installation by the Customer of generation in parallel with the Cooperative's system.

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For electrical energy delivered by the Customer to the Cooperative from the Customer's Qualifying Facility, the Cooperative shall pay one hundred percent (100%) of the Cooperative's monthly system average cost of energy per kilowatt hour received. Any such amount shall be paid at least annually or when such amount is Twenty-Five Dollars (\$25) or more.

TERMS AND CONDITIONS

6. The Cooperative will supply, own, and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Cooperative may install, at its expense, load research metering. The Customer shall supply, at no expense to the Cooperative, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel. The Customer-generator shall reimburse the Cooperative for the cost of any additional distribution facilities necessary to accommodate the Customer-generator's facility.
7. The Cooperative shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
8. The Customer shall furnish, install, operate, and maintain in good order and repair without cost to the Cooperative such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Cooperative as being required as suitable for the operation of the generator in parallel with the Cooperative's system.
9. The Customer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Cooperative personnel to isolate the Cooperative's facilities in the event of an electrical outage on the Cooperative's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages, or emergencies. The Cooperative shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise, shall give notice as soon as practicable after locking or isolating the Customer's facilities.
10. The Customer may be required to reimburse the Cooperative for any equipment, facilities, protective equipment, or upgrades required solely as a result of the installation by the Customer of generation in parallel with the Cooperative's system.

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TERMS AND CONDITIONS CONTINUED

11. The Customer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself, and the characteristics of the system to which the interconnection is made.
12. Applications by a Customer-generator for interconnection of the qualified generation unit to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system, including, but not limited to, a wiring diagram and specifications for the generating unit, and intend to be reviewed and responded to by the Cooperative within thirty (30) days after receipt for systems of ten (10) kW or less and within ninety (90) days after receipt for all other systems. Prior to the interconnection of the qualified generation unit to the supplier's system, the Customer-generator shall furnish the Cooperative a certification from a qualified professional electrician or engineer that the installation meets the requirements of paragraph (f) above. If the application for interconnection is approved by the Cooperative and the Customer-generator does not complete the interconnection within one year after receipt of notice of the approval, the approval shall expire; and the Customer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified Renewable Energy Resource, the new Customer-generator shall be responsible for filing a new application under this section.
13. Ownership of all renewable energy credits, greenhouse gas emission credits, and any other renewable energy attributes related to any electricity produced by the eligible renewable energy resource shall be retained by the Customer-generator.

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