

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: ECA-23

ENTIRE SERVICE TERRITORY
(Territory to which schedule is applicable)

Replacing Schedule ECA-20
 Which was filed January 1, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

ENERGY COST ADJUSTMENT

APPLICABLE

Applicable per the provisions of the Cooperative's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001¢ per kilowatt-hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$\frac{C}{S} - B = \text{Adjustment}$$

Where:

- C = The actual cost of purchased power and energy for rates subject to the Energy Cost Adjustment for the latest month for which data is available.
- S = Actual sales in kWh for the same month for rates subject to the Energy Cost Adjustment.
- B = Actual energy costs (purchased power and energy) in ¢/kWh sold for rates subject to the Power Cost Adjustment during the base period. This base is currently 6.730¢/kWh sold as established in the Cooperative's most recent Rate and Cost of Service study and is subject to periodic change as determined by the Cooperative.

FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Cooperative will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased energy as shown on the books and records of the Cooperative and the increased (decreased) dollar cost of purchased power recovered from consumers.

Issued November 17 2022
Month Day Year

Effective January 1 2023
Month Day Year

By Tom Ruth General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: ECA-23

Replacing Schedule ECA-20
 Which was filed January 1, 2020

ENTIRE SERVICE TERRITORY
(Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SETTLEMENT PROVISION – *cont.*

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the “actual cost remainder” described below to produce a cumulative balance. The “settlement factor” will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This “settlement factor” will remain in effect until superseded by a subsequent “settlement factor” calculated according to this provision.

The amounts collected or returned under this “settlement factor” for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the “actual cost remainder,” will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent “settlement factor.”

Issued November 17 2022
Month Day Year

Effective January 1 2023
Month Day Year

By Tom Ruth General Manager
Signature Title