

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
 (Name of Issuing Utility)

Schedule: PG-QF-23

Replacing Schedule PG-QF-20
 Which was filed January 1, 2020

ENTIRE SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

PARALLEL GENERATION RIDER – QUALIFYING FACILITY

AVAILABILITY

Service is available under this rider at points on the Cooperative's existing electric distribution system for Consumers operating Qualifying Facilities. Service under this rider is not applicable to standby or resale electric service.

APPLICABILITY

This rider is applicable to Consumer-generators with a Cooperative-approved interconnection agreement that is taking service under one the Cooperative's normal rate schedules. This schedule is not applicable where the nameplate capability of the Consumer's electrical generating system exceeds 200 kW.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Cooperative's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT

The Cooperative shall render a bill for consumption at approximately 30-day intervals during the Cooperative's normal billing process. Billing by the Cooperative to the Consumer shall be in accordance with the applicable rate schedule. For electrical energy delivered by the Consumer to the Cooperative from the Consumer's Qualifying Facility, the Cooperative shall pay one-hundred percent (100%) of the Cooperative's monthly system average cost of energy per kilowatt hour received. Any such amount shall be paid at least annually or when such amount is \$25 or more.

DEFINITIONS

Consumer-generator:

The owner or operator of a qualified electric energy generation unit which:

- (a) Is powered by a "Qualifying Facility" for co-generation or small power production as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA), and 18 CFR Part 292;
- (b) Is located on a premises owned, operated, leased, or otherwise controlled by the Consumer-generator;
- (c) Is interconnected and operates in parallel phase and synchronization with the Cooperative;
- (d) Is appropriately sized for the Consumer-generator's anticipated electric load;

Issued November 17 2022
Month Day Year

Effective January 1 2023
Month Day Year

By Tom Ruth General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
 (Name of Issuing Utility)

Schedule: PG-QF-23

Replacing Schedule PG-QF-20
 Which was filed January 1, 2020

ENTIRE SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

DEFINITIONS – *cont.*

- (e) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
- (f) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the Cooperative's electric lines in the event that service to the Consumer-generator is interrupted.

Each meter connected under this rider defines a Consumer-generator. A generator owned or operated by a Consumer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter. To the extent that the Consumer-generator controls the Qualifying Facility and meets the requirements and accepts all of the obligations of this rider, the Consumer-generator is not required to own the generating facilities.

TERMS AND CONDITIONS

1. The Cooperative will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Consumer generation and load, the Cooperative may install load research metering at its expense. The Consumer shall supply, at no expense to the Cooperative, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Cooperative shall have the right to require the Consumer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Consumer's facility of which the generating facility is a part.
3. The Consumer shall furnish, install, operate and maintain in good order and repair without cost to the Cooperative such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Cooperative as being required as suitable for the operation of the generator in parallel with the Cooperative's system.
4. The Consumer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Cooperative personnel to isolate the Cooperative's facilities in the event of an electrical outage on the Cooperative's transmission and distribution facilities serving the Consumer. This isolating device shall also serve as a means of isolation for the Consumer's equipment during any Consumer maintenance activities, routine outages or emergencies. The Cooperative shall give notice to the Consumer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Consumer's facilities.

Issued November 17 2022
Month Day Year

Effective January 1 2023
Month Day Year

By Tom Ruth General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
 (Name of Issuing Utility)

Schedule: PG-QF-23

Replacing Schedule PG-QF-20
 Which was filed January 1, 2020

ENTIRE SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

TERMS AND CONDITIONS – *cont.*

5. The Consumer may be required to reimburse the Cooperative for any equipment, facilities, protective equipment or upgrades required solely as a result of the installation by the Consumer of generation in parallel with the Cooperative's system.
6. The Consumer shall notify the Cooperative prior to the initial energizing and start-up testing of the Consumer-owned generator, and the Cooperative shall have the right to have a representative present at said test.
7. If harmonics, voltage fluctuations, or other disruptive problems on the Cooperative's system are directly attributable to the operation of the Consumer's system, such problem(s) shall be corrected at the Consumer's expense.
8. No Consumer's generating system shall damage the Cooperative's system or equipment or present an undue hazard to Cooperative personnel. The Cooperative shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a Qualifying Facility or for the acts or omissions of a Consumer-generator that cause loss or injury, including death, to any third party. The Consumer-generator agrees to hold the Cooperative harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of the parallel generation facility and to indemnify the Cooperative against all liability and expense related thereto.
9. Prior to installing and interconnecting a Qualifying Facility the Consumer shall enter into a standard interconnection contract with the Cooperative setting forth the conditions related to technical and safety aspects of parallel generation.
10. Service under this rider is subject to the Cooperative's Rules and Regulations as adopted by the Board of Trustees and any subsequently approved modifications that may be adopted by said Board during the term of service.
11. The Consumer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself and the characteristics of the system to which the interconnection is made.

Issued November 17 2022
Month Day Year

Effective January 1 2023
Month Day Year

By Tom Ruth General Manager
Signature Title

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: PG-QF-23

Replacing Schedule PG-QF-20
 Which was filed January 1, 2020

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

TERMS AND CONDITIONS – *cont.*

12. Applications by a Consumer-generator for interconnection of the qualified generation unit to the distribution system shall be accompanied by the plan for the Consumer-generator’s electrical generating system, including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Cooperative within thirty (30) days after receipt for systems of ten (10) kilowatts or less and within ninety (90) days after receipt for all other systems. Prior to the interconnection of the qualified generation unit to the supplier’s system, the Consumer-generator shall furnish the Cooperative a certification from a qualified professional electrician or engineer that the installation meets the requirements of part (f) of the Definitions section above. If the application for interconnection is approved by the Cooperative and the Consumer-generator does not complete the interconnection within one year after receipt of notice of the approval, the approval shall expire, and the Consumer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified Renewable Energy Resource, the new Consumer-generator shall be responsible for filing a new application under this section.

Issued November 17 2022
Month Day Year

Effective January 1 2023
Month Day Year

By Tom Ruth General Manager
Signature Title