

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC  
 (Name of Issuing Utility)

Schedule: 17-LAC

Replacing Schedule 16-LAC Sheet 1  
 Which was filed September 29, 2016

MID-KANSAS SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LOCAL ACCESS DELIVERY SERVICE

AVAILABLE

Entire Mid-Kansas Service Area.

APPLICABLE

For delivery to wholesale (sales for resale) customers over Western's 34.5 kV (or other available lower primary voltage) subtransmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$1.70 per kW.

MONTHLY BILLING DEMAND

When service is provided in association with network service, Monthly Billing Demand shall be defined as the Customer's kilowatt contribution to the Local Access Delivery System maximum hourly demand coincident with Western's monthly Local Access Delivery System peak in the billing month as measured at the low side of the delivery point (the "Actual CP Demand"). Generation that is located behind the meter of a designated network load shall be metered and the amount of generation serving the Customer's network load at the time of Western's monthly Local Access Delivery System peak shall be added to the Customer's Actual CP Demand to determine the Monthly Billing Demand. For other local access service (including, but not limited to, point-to-point transmission service requiring local access service and service reservations), Monthly Billing Demand shall be the greater of the Customer's service request or actual maximum monthly demand.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery customer is responsible for replacing losses associated with all transmission service as calculated by MKEC or paying MKEC for the Real Power Losses at MKEC's wholesale rate. The applicable Real Power Loss factor for the entire Mid-Kansas Service Area is as follows:

LOSS FACTOR

1.71 percent as measured at delivery point.

DELAYED PAYMENT

As per schedule DPC.

Issued September 12 2017  
Month Day Year

Effective October 1 2017  
Month Day Year

By Harry Maham Asst. General Manager  
Signature Title

17-WSTE-477-TAR *TSR*  
 Kansas Corporation Commission  
 September 12, 2017  
 /S/ Lynn M. Retz

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.

Schedule: 17-LAC

(Name of Issuing Utility)

Replacing Schedule 16-LAC Sheet 2

MID-KANSAS SERVICE AREA

Which was filed on September 29, 2016

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued September 12 2017  
Month Day Year

Effective October 1 2017  
Month Day Year

By Lynn M. Retz Asst. General Manager  
Signature Title

17-WSTE-477-TAR  
Kansas Corporation Commission  
September 12, 2017  
/S/ Lynn M. Retz

TSR